KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCCHERIED C M LOG 412 Union National Bank Bldg, Wichite, Knisca Chicago

cellar

sand

salt

DERBY OIL CO. Frees No. 13 JUJ WK SEO. 3 T. 17 R. 11W.

Total Depth. 3333 Comm. 3-13-38 Comp. 4-3-38 Shot or Treated. Contractor. Earl Carey. Issued. 6-4-38

County Barton.



Elevation. 1914

CASING.

13" 33201 3171

Production. Pot. 2031 B. Figures Indicate Bottom of Formations.

3320 shale Top of Siliceous lime 3320 175 shale and shells 3330 260 Siliceous lime very porous and sat. with oil full Rec. Standardized with 6" tools. 325 red bed and shells 430 shale and shells cleaned out from 3320 to 3330 with 6" shale & lime shells 750 shale and shells 983 tools and drilled to 3333. cleaned out to 3333 and swabbed. 1161 lime and shells On swab test the well made 85 bbls 1390

oil per hour. siliceous lime Total Depth.

3333-14.19

GEOLOGICAL TOPS.

1671 / 447 Top Ft. Riley Base Florence Flint 1810 3055 - 1/4/ 3318 - /409 Top Lansing Base K.C. 3320 -1406 Top Arbuckle

shale 1420 1460 lime broken lime shale 1524 1660 shale broken lime & shale 1725 lime 1770 shale 1790 broken lime 1859 1890 shale and shells 1910 lime sha le 1995 lime 2089 shale 2375 broken lime & shale 2430 lime 2545 2581 shale and shells 2635 shale lime & shale 2755 lime 2985 shale 3055 lime soft 3070 lime 3100 broken lime & shale 3155 3167 lime soft porous lime 3230 broken lime & shells Cored. 3318-1709-K.C. lime Base K.C. lime

1016

1130

March 72

RECEIVED FEB 2 4 2005 **KCC WICHITA**



CORPORATION COMMISSION

Kathleen Sebelius, Governor.

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Zinszer Oil Co., Inc. PO Box 211 Hays, KS 67601-0211

February 25, 2005

Re: BURMEISTER (FREES) #13 API 15-009-15237-00-00 SWSWNE 3-17S-11W, 2970 FSL 2310 FEL

BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601

(785) 625-0550

David P. Williams

Sincerely

Production Supervisor