Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

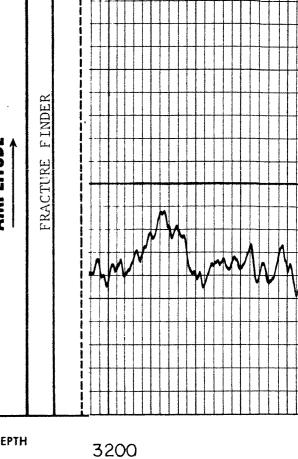
API # 15-/83-30098-00-0	90 (Identifier Number of	this well). This must be listed for wells	drilled since 1967; if no API # was issued
indicate original spud or completion dateCom			11 2
Well Operator: Zenith Drilling	corporation	KCC License #	: 5141 6 5
Address: P.O. Box 780428			
		278-042 & ontact Phone: (316	
		•	21 S. R. 12 East West
- NE - SE - SW			
990 Feet (in exact footage) From	North / X South (from nearest outside section corner) Line	of Section (Not Lease Line)
1650Feet (in exact footage) From	East / X West (from nearest outside section corner) Line	of Section (Not Lease Line)
Check One: X Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Doc	ket #	Other:
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8"	Set at: 278	Cemented with: _	2 5 0 Sacks
Production Casing Size: 5-1/2"	Set at: 3667	Cemented with:	175 Sacks
List (ALL) Perforations and Bridgeplug Sets:	erfs: 3570-82,	3593-97, 3586-90, 3	630-30
Elevation: 1854 (Xe.L./ K.B.) T.D.: 3 Condition of Well: X Good Poor Proposed Method of Plugging (attach a separate page) According to	r Casing Leak ge if additional space is needed	Junk in Hole	
Is Well Log attached to this application as required	? X Yes No Is AC	CO-1 filed? Yes No	RECEIVED
If not explain why?		tor ease. There was	FEB 2 8 2005
	The second secon	The same of the sa	KCC WICHITA
Plugging of this Well will be done in accordance	e with K.S.A. 55-101 <u>et. seq</u> .	and the Rules and Regulations of th	e State Corporation Commission.
List Name of Company Representative authorized	to be in charge of plugging	operations:	
B†11 Hazl	ip	Phone: (620) 54	6 -3159 (cell)
Address: P.O. Box 820		City / State: Oilto	
Plugging Contractor: Mike's Testing	& Salvage. In	C . KCC License #: 3152	9/05
Address: P.O. Box 467 Chase	Company Name)		(Contractor's)
Proposed Date and Hour of Plugging (if known?):	ACAD	, i none.	<u> </u>
Payment of the Plugging Fee (K.A.R. 82-3-118) v		tor or Agent	
Date: 2-25-05 Authorized Operato		iene Semberg	
)° (Signature)	07000
wan to: KCC - Co	iservation bivision, 130 S	. Market - Room 2078, Wichita, Kan	sas 0/202

INDIVIDUAL WELL DATA

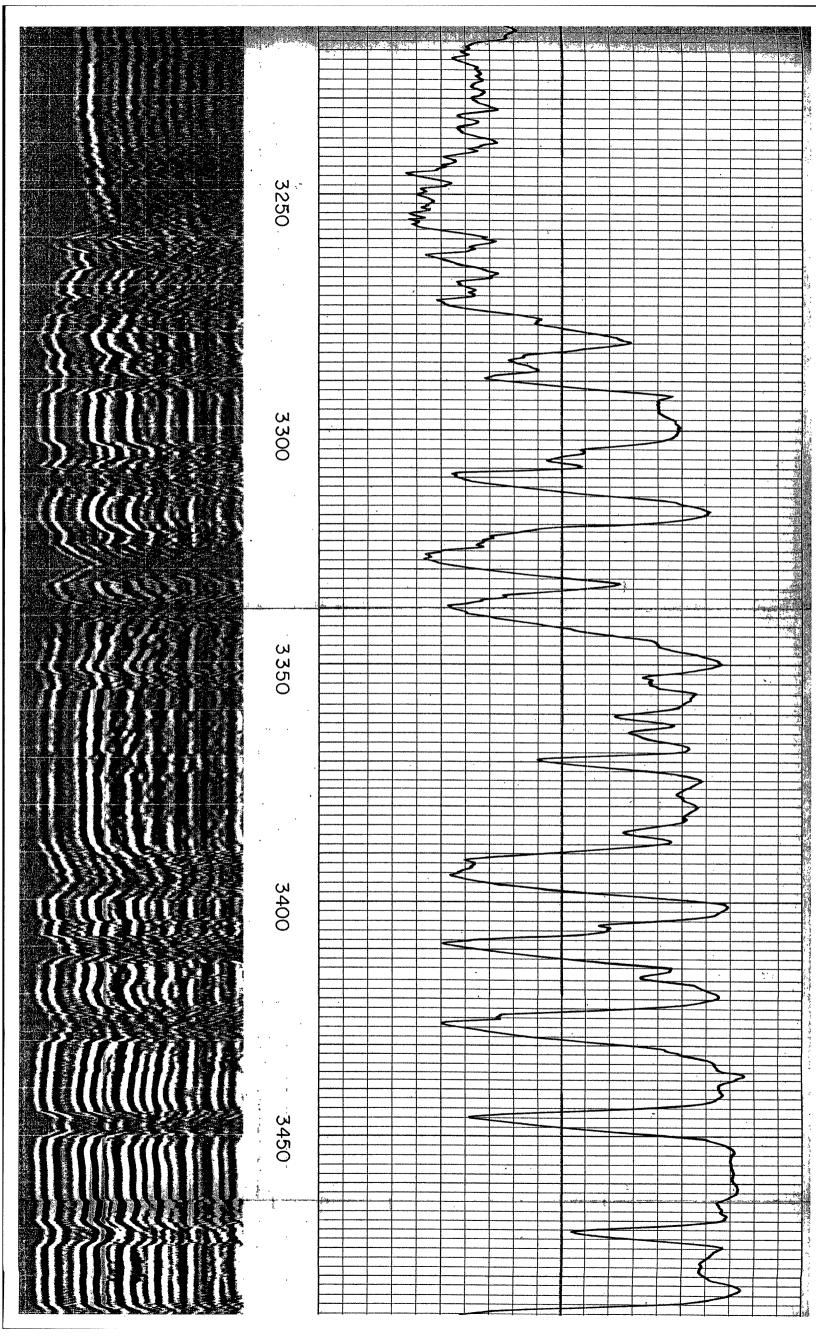
Mass GROW	W	all No.	2 Location NW SE SW Pool Muebler unty Staffold State Kansas nont Liev. Bradomical to Lin Ft. 15
Soc. 21 1vp.	21 lin	<u>7. 12 Co</u>	unty Stafford State Kansas
Klevenion - KB	1859	FOTING	none Elev. Eradonboad to His Fc. 15
Furface casing 2	74 ft 8.5	/8 w/250 s	x Oil String 5 @ 3667 w/175 sx
Producing Zone	Arbuckle	Manganana kananan menganan mengan	7 Oil String 5t @ 3667 w/175 ax Perforations 3620 - 30:
والتراق والمناه والمناز والمناز والمناهد والمناهدة والمناهدة والمناهدة والمناهدة والمناهدة والمناهدي		in included the second	TO THE PROPERTY OF THE PROPERT
Anna de la company de la compa	LANCE XX		
WWW.	661	1 / 1198	I DST No. 1@ 3385 to 3420: Open 1 Hr. Rec. 5 ft
The second secon	Marie Constitution of the	. 1	mid SIPPO-O
The Control of the Co	3123	1 - 1264	BST No. 2: 3567 to 3585: Open 1 Hr. Rec. Gas in
E035073150	amentalistic solicements	m frantingress in the colonians.	
	3255	1-1396	SIPF500# - 930#
lon-kon. Chy	3271	- 1412	IN DOR No. 2 - ZERE 1 - ZOCE - One I by D
		2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	DST No. 3: 3585 to 3605: Open L hr. Rec. gas in
City City	3489	1 - 1630	36 min, 1765 ft gassy oil, FP 105 - 675#
	OU WHICH STANDARD COME THE COME	a Substantingstandingstands	SIP 1095 to 1070#
		TO THE REAL PROPERTY AND THE	DST No. 4: 3605 to 3625: Open 1 hr. Gas in 21min
The second secon		N PRODUCE EXPENSES	2270 ft gassy oil, EP 150 - 780# SIP 1100-1015
	market and the second	Secretal Antiques	DST No. 5: 3625 to 3645: Open 1 Hr. 525 ft gas
	3495	1-1636	1200 ft gassy oil, 1080 ft oil cut water,
The Table of the Control of the Cont	3510	1 - 1651	240 ft water, FP 570 - 980# SIP 1070 - 1005#
	3565·	- 1706	
SOSTA POPERA	3668	- 1809	
Plya Back	3648		Acidize Arb and Perf: 3613 - 20; 3600 - 10;
A STATE OF THE PARTY OF THE PAR	MENNES CALINATARIA NECESARIANA	C STATE CONTROL TO BE COME THE CONTROL	3586 to 3598; 3570 -82;
wanter and the second s	any account operator in Section 5	C AMERICAN SON MANUAL PROPERTY.	THE REPORT OF THE PROPERTY OF
A MARIN MANUSCRIPTOR AND	un z elemban esamba salasirabri	Chinamatan da	A recommendation and account or the first and the first and the first of the first
<u> DESCRIPTION AND A SECURITION OF SEC</u>	ACCACONTRACTOR PORTOR	ayane season and seasons.	
		er en	
Moved in and nerf	3620 to	3630 with	4 shots per ft. Swab hole down. 1500 ft oil in
hole in 12 hre-	Rolled on	d olonod	T BROUGH DOT I GO DWEU ROLL GOWN 1700 I COLL IN
oil in hole 36 hr		woh tout of	up hole 2200 ft oil in hole in 24 hrs. 3100 ft
1.00 Phh2 20 111	ot a Pu	WED LOBE Z	500 ft off bottom. 6.98; 6.98; 5.49; 3.95; 3.95 nd rods P.O.P. (8-11-65) 620 - 50 with 2000 gas jelled retarded acid. ed 20 GPM at 550 lbs. Pressure drops 500 lb
WORLD TOOK	a coro nu	u inoine a	Maria and a Long Long Long Companies and a Long Long Long Long Long Long Long Long
Work Transfer 750	No Actu.	rzeg belt	DZV -70 WITH ZUOU ERB JOIIOG POTATOOG ACID.
max pressure 70	ing prof	te to and i	ed 20 GPM at 550 lbs. Pressure drops 500 lb
In 1 min 5/2 108	in 2 min	on vaccum	in 16 min. let acid set 12 hrs and POP no tests
The state of the s	praverska na	MANUAL TENEDON	
WORKOVER: Rigged	up pull	ed rods and	i tubing and perforated 2 shots per foot 3586 \$ 90
	00: 2400	rt oil in	hole in 12 hrs. (500 ft incresse) Acidized with
500 gal 20% intens	ified and	2500 gal	chemically retarded acid from 3586 to 90 & 3593
to 97; zone 3600	- 06 chan	neled- Pu	illed tubing and Model R packer and wwabbed load
Swabbed 36 BOPH for	r 3 hra 3	00 ft off 1	ottom, P.O.P. (5-4-66)
WORKOVER (10-12	-67)) Al	rasive j	et @ 3573. Blew hole in tubing. Set plug
@ 3616'. Start	ed out a	igain & b.	lew hole in tubing. Ran Model "R" packer
@ 3575'. Plugg	ed 0/100	O# of pl	ugging material. Acidize w/500 gal 28% and
2500 gal CR-15	1-3/4 BE	M @ 500#	ulled tubing and Model R packer and wwabbed load pottom, P.O.P. (5-4-66) et @ 3573. Blew hole in tubing. Set plug lew hole in tubing. Ran Model "R" packer ugging material. Acidize w/500 gal 28% and . Swab down casing. 7% BF. 30 min pull aid in hole overnite. %-hr swab tests:
was 3.30 BO. no.	water	150' fli	uid in hole overnite. 3-hr swab tests:
3 30 PO +h- h-			The second secon
The state of the s	The control of the control of		fluid in hole arrays
18. 18 Drove n	Time to	hot to	fluid in hole overnite. 2-hr swab test: 2-hr swab test: 1 Bbl, 3, 3, 3, 50% water.
1501 61 x 13 1 = 1			7-111 Swan Cest: 1 Dul, 3, 3, 3, 50% Water.
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	NO CONTRACTOR PROPERTY.	Germanian artistik degisilari dipadalisi (s.	
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			KCC WICHITA

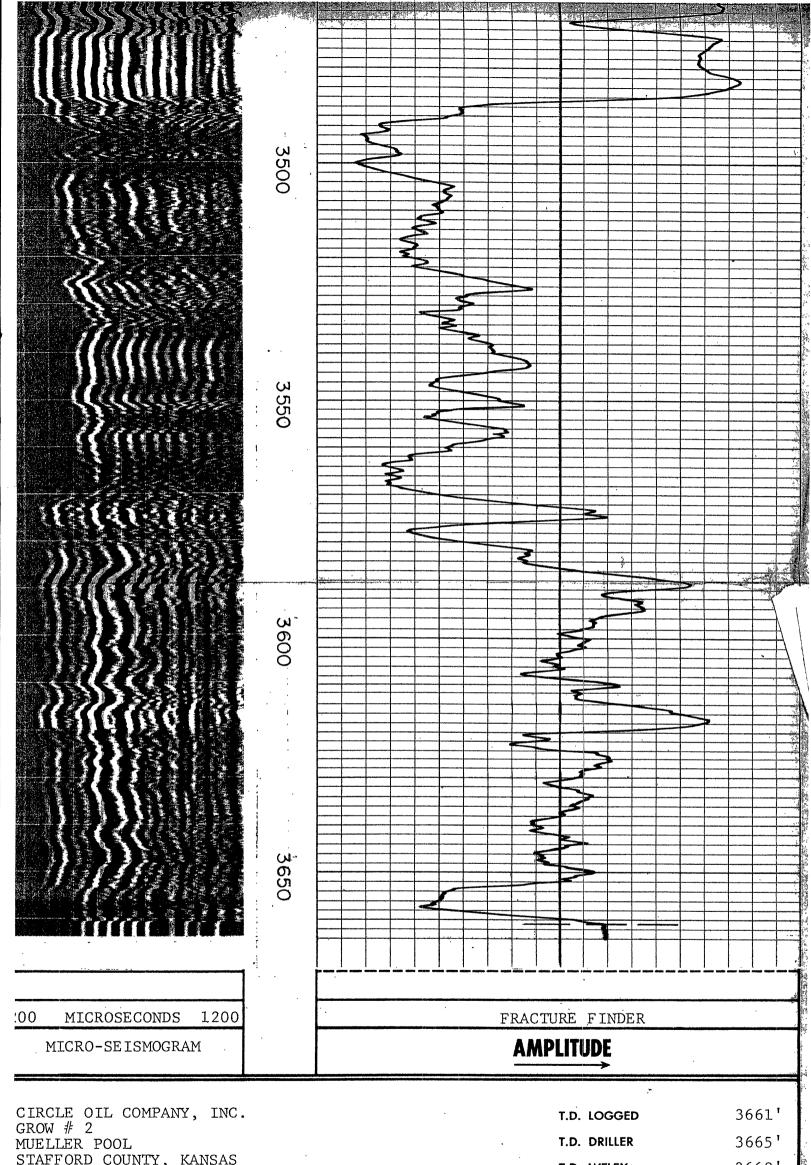
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WE	LEX		RO - SEI		Å	
IL CO., POOL RANSAS	COMPANY_CIE	RCLE OIL CO	OMPANY, IN	CORPO	RATED	
	WELL GRO	OW # 2				1
띠 # 띠		ELLER POOL				7
CIRCLE INC. GROW # MUELLE FFORD	11660	AFFORD	STATE	KAN	SAS	
STA	Location	-SE-SW		1	er Services: . GUARD	
COMPA WELL FIELD County.	Sec. 21	_Twp21S	Rge12W	-		
Permanent Datum Log Measured From.	GROUND LEV KELLY BUSI	H INGFt. AL	r. <u>1854 ¹</u> Dove Perm. Datur		v.: K.B. 185 D.F. 185	6'
Drilling Measured Fr	om KELLY BUSI	HING		-	-2611/ -1	4
Drilling Measured Fr	8-2-65	HING	1	-I RE	CEIVEL	4
		TING		-l RE	CÉIVET B 2 8 2003	4
Date	8-2-65	HING		, -		
Date Run No.	8-2-65 ONE 3665' 3668'	TING		FE KC		TA
Date Run No. Depth—Driller	8-2-65 ONE 3665' 3668' 3661'	TING		, -		TA
Date Run No. Depth—Driller Depth—Welex Btm. Log Inter. Top Log Inter.	8-2-65 ONE 3665' 3668' 3661' 3200'			, -	C WICHI	TA
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MARKS							April 1965 g. 1654 and 1964 a
ange in Mud Type or Addition	· Additional Samples				SCALE CHANGES	NGES	
ite Sample No.			Type Log	Depth	Scale t	Scale Up Hole	Scale Down Hole
pth-Driller			FRC FINDER	DER	ON C	NO CHANGE	,
be Fluid in Hole							
Dens. Visc.							
ph Fluid Loss	=						
Source of Sample					EQUIPMENT DATA	DATA	
R _m @ Meas. Temp.	@ ø	@ F	Run No. To	Tool Type and No.	_	Pad Type Tool Position	. Other
R _{mf} @ Meas. Temp.		@ P	ONE 1	10934		CENT.	
Rmc @ Meas. Temp.	g)	@ F	E	TYPE 24			
Source: Rmr Rmc							
R _m @ BHT	60	g, @					
R _m c BHT	.076@ 105°F	, (б)					
R _m , BHT	126@105°F	о, В					
		TICKET # 59429	(a de la companya de l		lek
			Per direction and other patricular commencement interpretaries				
MICRO-SETSMOCKAN	TSMOGRAM	DE	-	A	AMPLITUDE	3(
12 2772		P					



MICROSECONDS





STAFFORD COUNTY, KANSAS SEC. 21-21S-12W

T.D. WELEX
K.B. ELEV.
G.L. ELEV.

3668<u>'</u> 1859 '

1854'

CHECK DEPTH

3650 ---MMMMMMMM CIRCLE OIL COMPANY, INC.

GROW # 2

MUELLER POOL

STAFFORD COUNTY, KANSAS

SEC. 21-21s-12W

T.D. LOGGED

3661'

T.D. WELEX

3668'

K.B. ELEV.

1859'
G.L. ELEV.

1854'

-010010

TST AND GATES



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Zenith Drilling Corporation PO Box 780428 Wichita, KS 67278-0428

March 01, 2005

Re: GROW #2

API 15-185-30098-00-00

NWSESW 21-21S-12W, 990 FSL 1650 FWL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1 210 E Frontview, Suite A Dodge City, KS 67801

(620) 225-8888

David P. Williams **Production Supervisor**

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us