

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form GP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: WHITE PINE PETROLEUM CORPORATION  
Address: 110 S. MAIN, SUITE 500, WICHITA KS 67202  
Phone: (316) 262-5429 Operator License #: 5044  
Type of Well: D & A Docket #: ---  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 12/15/04 (Date)  
by: Larry Merchant (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-<sup>019</sup>~~049~~-26620-0000  
Lease Name: E McNOWN TRUST  
Well Number: 1  
Spot Location (QQQQ): \_\_\_\_\_ - NE - SW - SE  
990 Feet from  North /  South Section Line  
1650 Feet from  East /  West Section Line  
Sec. 22 Twp. 33 S. R. 9  East  West  
County: Chautauqua  
Date Well Completed: 8/22/04  
Plugging Commenced: 12/15/04  
Plugging Completed: 12/15/04

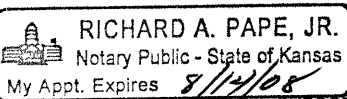
Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	55	8-5/8	55	none
		surface	2267	5-1/2	2267	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Bridge plug @ 450' Pump into perfs @ 380 to 384 with 300 psi @ 4 BPM, mixed 20 sxs cement w/hulls, mixed 35 sxs cement, for total of 55 sxs. Pressured up to 1400 PSI after pumping cement into perfs. Closed in casing w/ 1200 psi.

Name of Plugging Contractor: CONSOLIDATED INDUSTRIAL SERVICES License #: 31440 RECEIVED  
Address: 211 W 14th, Chanute, KS 66720 KANSAS CORPORATION COMMISSION  
Name of Party Responsible for Plugging Fees: WHITE PINE PETROLEUM CORPORATION FEB 11 2005  
State of Kansas County, Sedgwick, ss. CONSERVATION DIVISION  
WICHITA, KS

Wilbur C. Bradley (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above described well is as filed, and the same are true and correct, so help me God.

 RICHARD A. PAPE, JR.  
Notary Public - State of Kansas  
My Appt. Expires 8/14/08

(Signature) Wilbur C Bradley  
(Address) 110 S. MAIN, SUITE 500, WICHITA, KS 67202

SUBSCRIBED and SWORN TO before me this 10th day of February, 20 05  
Richard A. Pape, Jr. Notary Public My Commission Expires: 8/14/2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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