

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Gore Oil Company  
 Address: P.O. Box 2757, Wichita, KS 67201-2757  
 Phone: (316) 263-3535 Operator License #: 5552  
 Type of Well: Oil Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 8-6-04 (Date)  
 by: David P. Williams (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
L-KC Depth to Top: 4076' Bottom: 4376' T.D. 4376'  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-153-20-620-00-00  
 Lease Name: Skolout  
 Well Number: 1  
 Spot Location (QQQQ): NE-NE-SE-  
2310 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
 Sec. 23 Twp. 1 S. R. 35  East  West  
 County: Rawlins  
 Date Well Completed: 9-14-85  
 Plugging Commenced: 8-5-04  
 Plugging Completed: 8-5-04

KCC  
BEN  
2-22-05  
RBDMS  
CP#3  
CP-1

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Oil	Surface	330'	8 5/8"	330'	0'
	Oil	Surface	4372'	4 1/2"	4372'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

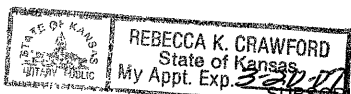
PBTD 4340'. Casing squeezed from 1554-1618' w/25 sx cement - 2567' squeezed w/100 sx. Casing hole @ 1150'. Ran tbg to 3100', pumped 50 sx cement w/400# hulls. Pulled tbg to 2100', pumped 50 sx cement. Pulled tbg to 1000', pumped 50 sx cement w/400# hulls. Pulled tbg to surface, connected to 4 1/2" csg & pumped 55 sx cement. Max psi 650#, SIP 0#. Connected to 8 5/8" surface csg, pumped 25 sx cement. Max psi 50#, SIP 0#.

Name of Plugging Contractor: Swift Services, Inc. License #: 32382  
 Address: P.O. Box 466, Ness City, KS 67560-0466  
 Name of Party Responsible for Plugging Fees: Gore Oil Company  
 State of Kansas County, Sedgwick, ss.  
Larry M. Jack

RECEIVED  
FEB 18 2005  
KCC WICHITA

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Larry M Jack  
 (Address) P.O. Box 2757, Wichita, KS 67201-2757



SUBSCRIBED and SWORN TO before me this 15 day of February, 20 05  
Rebecca K Crawford  
 Notary Public My Commission Expires: 3-20-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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