

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: GLM Company
Address: PO Box 193 Russell, Kansas 67665-0193
Phone: (785) 483-2123 Operator License #: 3134
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 2-10-05 (Date)
by: Mike Wilson (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3281 Bottom: 3289 T.D. 3289
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-053-00696-00-00
Lease Name: Loula "A"
Well Number: 5
Spot Location (QQQQ): C - S2 - NW - SE
1650 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 28 Twp. 16 S. R. 10 East West
County: Ellsworth
Date Well Completed: 10/10/47
Plugging Commenced: 2/10/05
Plugging Completed: 1/15/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	343	8-5/8	8/24/47	none
		surface	3281	5 1/2	10/10/47	none

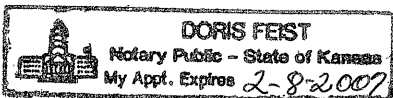
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

sand off bottom to 3220' & cap off w/ 5 sx cement. Perf csg @ 1350', 1000', 650' & 395'. TIH w/ tbg & pump 35 sx cement 1350', 1000', 650', then circulate cement to surface from 395' in csg & backside. This was done on 2/14/05 but cement went out into formation. 2/15/05, the same procedure was done only w/ 35 sx cement 2% cc w/ 100# hulls @ 1350' & 1000', 35 sx cement w/ 50# hulls @ 650', then 80 sx w/50# hulls from 395' to surface. All cement was 60/40 4% gel

Name of Plugging Contractor: Express Well Svc License #: 6426
Address: PO Box 19 Victoria, Kansas 67671-0019
Name of Party Responsible for Plugging Fees: GLM Company
State of Kansas County, Russell, ss.

RECEIVED
FEB 22 2005
KCC WICHITA

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Leslie Leonard 211 8th St
(Address) Clapham Kansas

SUBSCRIBED and SWORN TO before me this 19th day of February, 2005
Doris Feist My Commission Expires: 2-8-2007
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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