

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 009-22,973-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Comp. 12-15-82

Well Operator: Robinowitz Oil Company KCC License #: 6883 6/05
(Owner/Company Name) (Operator's)

Address: 7130 S. Lewis, Suite 910 City: Tulsa

State: Oklahoma Zip Code: 74136 Contact Phone: (918) 481-7196

Lease: Luerman-Weeks Well #: 5 Sec. 18 Twp. 16 S. R. 13 East West

KCC
BOMSA
3405
Per Footages

NW - NW - SW Spot Location / QQQQ County: Barton
SW74

3132 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

498 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # ENHR Docket # Other:

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 495' Cemented with: 275 Sacks

Production Casing Size: 4-1/2" Set at: 3439' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs.: 3132-35, 3354-58, 3363-66, 3391-94

Elevation: 1925 (G.L. / K.B.) T.D.: 3440' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

According to the rules and regulations of the State of Kansas.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Unavailable

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations:

Don Degenhandt

Phone: (620) 793-2299 (Cell)

Address: _____ City / State: Hitschmann, Kansas

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529 9/05
(Company Name) (Contractor's)

Address: P.O. Box 467 Chase, Kansas 67524 Phone: (620) 938-2943 **RECEIVED**

Proposed Date and Hour of Plugging (if known?): ASAP **MAR 02 2005**

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-1-05 Authorized Operator / Agent: [Signature] **KCC WICHITA**
(Signature)

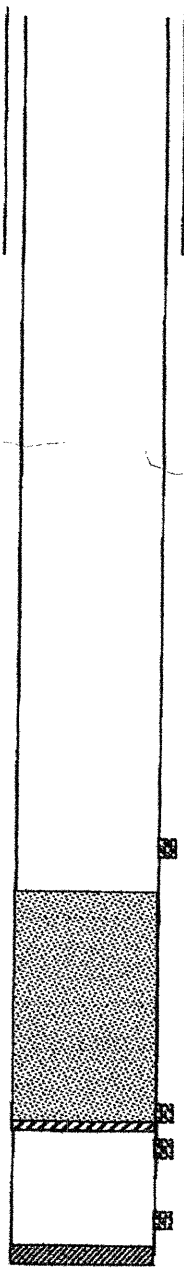
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL SKETCH

WELL: Luerman-Weeks #5 DATE: February 28, 2005

LOCATION: 498'FNL & 330'FWL SW/4 Sec 18-16-13W, Barton County, Kansas

ELEVATIONS: GL: 1925' ZERO IS 5' ABOVE GROUND LEVEL



3440' TD

Completed: 12/15/82 API #:

Initial Potential: 25 BOPB / 0 BWPD pumping from
Arbuckle perfs 3363-66'

80 5/8" @ 495' w/ 275 sx

Casing believed to be in good shape above perfs @ 3132'.

L-KC Perfs: 3132-35' Swab test dry (10/92)

Squeezed Arbuckle perfs (9/29/92), drilled out T.O.C. @ 3200'

Arbuckle Perfs: 3354-58' (Recompletion 6/8/88 – Swab 20 bf/hr, 3% oil)
Arbuckle perfs: 3363-66' (Original Completion) 25 BOPD I.P.

Arbuckle Perfs: 3391-94' (Recompletion 6/6/88, No show of oil or gas)
4 1/2" 10.5# @ 3439' w/ 150 sx

RECEIVED
MAR 02 2005
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Corrected Footages & Spot location

Robinowitz Oil Company
7130 S. Lewis, Ste 910
Tulsa, OK 74136

March 03, 2005

Re: LUERMAN WEEKS #5
API 15-009-22973-00-00
S2NWNWSW 18-16S-13W, 3132 FNL 330 FWL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

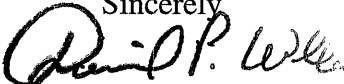
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely


David P. Williams
Production Supervisor

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

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Robinowitz Oil Company
7130 S. Lewis, Ste 910
Tulsa, OK 74136

March 03, 2005

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NWNWNW 18-16S-13W, 498 FNL 330 FWL
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