### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15- 009-21,833 00-00	(Identifier Number of this well). 11	nis must be listed for wells drilled sinc	e 1967; if no API # was issued
indicate original spud or completion date Comp. 3-5	-80		6/2
Well Operator: Robinowitz Oil Companiower/	ny noany Name)	KCC License #: 6883	(Operator's)
Address: 7130 S. Lewis, Suite 910		City: Tulsa	
State: Oklahoma	Zip Code: 74136	Contact Phone: (918 ) 481-	-7196
Luerman-Weeks	Well #: ,	Sec. 18 Twp. 16 S.	R. 13 East X West
- SE - NW - SW Spot L	ocation / QQQQ County:	Barton	
1650 Feet (in exact tootage) From N		outside section corner) Line of Section	(Not Lease Line)
990 Feet (in exact footage) From			
Check One: X Oil Well Gas Well D	AA Cathodic Wa	ater Supply Well	
SWD Docket #	ENHR Docket #	Other:	en e
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8"	Set at: 438 1	Cemented with: 285	Sacks
Production Casing Size: 5-1/2"	Set at: 3389 '	Cemented with: 165	Sacks
List (ALL) Perforations and Bridgeplug Sets:Perf	s:3361=64,337	4-76	
		· · · · · · · · · · · · · · · · · · ·	
Elevation: 1930 (XGL/ KB) T.D.: 3390 *	PBTD: 337.0.1 Anhyo	Irite Depth:(Stone Co	
	Casing Leak Junk		orai roimauon)
Proposed Method of Plugging (attach a separate page if addi	itional space is needed):	A SECULAR MEMORAL A SECULAR ASSESSMENT	
According to the rules	& regulations o	f the State of Kans	sas.
	and a second of the second second second second second second		
Is Well Log attached to this application as required?	Yes X No Is ACO-1 filed?	Yes No	
If not explain why?	Unavailable		
Plugging of this Well will be done in accordance with K	.S.A. 55-101 et. seg. and the Ru	les and Regulations of the State Co	orporation Commission.
List Name of Company Representative authorized to be in			•
Don Degenhardt			99 (Cell)
Address:			
		KCC License #: 31-529	105
Plugging Contractor: Mike's Testing & S Address: P.O. Box 467 Chase,	•	Phone: (620 ) 938 - 29	(Contractor's)
	SAP		1 Jun 1 manu au san au 1 manuan au au 1
Troposed bate and from or ragging in mounts.	er ver er i versammende i men gever i reder melgem film, medelskip film († 1966-bill) i 1970 i 1970 i 1970 i 1		RECEIVED
Payment of the Plugging Fee (K.A.R. 82-3-118) will be g  Date: $3-1-0.5$ Authorized Operator / Agen	( )	and Hernherc	MAR 0 2 2005
	- )	(Signature)  Room 2078 Wichita Kansas 672	
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# WELL SKETCH

WELL: Luerman-Weeks No. 1 DATE: February 28, 2005

LOCATION: SE NW SW 18-16-13W, Barton County, Kansas

ELEVATIONS: GL: 1930' ZERO IS 5'ABOVE GROUND LEVEL

Completed: 3/5/80 API #: 15-009-

Initial Potential: 60 BOPD/60 BWPD, Arbuckle @ 3374'

8 5/8"Casing @ 438'w/ 285 Sx

Probable Dakota Leak

No tubing or rods in well.

12/20/2004 - Set RBP @ 3015'. Test casing above RBP. Casing has multiple holes above 3015'. Pull RBP. Well to be plugged.

Arbuckle Perfs: 3361-64' (June, 1988)

CIBP @ 3370' (June, 1988)

Arbuckle Perfs: 3 jets @ 3374' (Original Completion)

3379'Drilled Out T.D.

3390' TD

5 1/2" ??# Casing @ 3389' w/ 165 Sx

MAR 0 2 2005 KCC WICHITA

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Robinowitz Oil Company 7130 S. Lewis, Ste 910 Tulsa, OK 74136 March 03, 2005

Re: LUERMAN / WEEKS #1
API 15-009-21833-00-00
SENWSW 18-16S-13W, 1650 FSL 990 FWL
BARTON COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601 (785) 625-0550

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David P. Williams
Production Supervisor