

RECEIVED

MAY 22 2003

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

KCC WICHITA WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-21310 00-01 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Bach Oil Production, Inc. KCC LICENSE # 31569
(owner/company name) (operator's)

11/03

ADDRESS P.O. Box 723 CITY Alma

STATE Nebraska ZIP CODE 68920 CONTACT PHONE # (308) 928-2221

LEASE Wallgren A WELL# 2 SEC. 6 T. 06S R. 20 (xxxx/West)

220'W-NW - NW - SE SPOT LOCATION/QQQQ COUNTY Rooks

2310 FEET (in exact footage) FROM S/X (circle one) LINE OF SECTION (NOT Lease Line)

2530 FEET (in exact footage) FROM E/X (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# E-23628

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8 SET AT 385' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 4-1/2 SET AT 3511 CEMENTED WITH 175 SACKS
Perforated 1570-1571' CEMENTED With 400 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3423-3427' plugged off 3236-3230' & 3223-3326'

ELEVATION 2102 KB T.D. 3496' PBDT 3334' ANHYDRITE DEPTH 1578'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING: 2-7/8" tubing and packer set @ 3124' cemented to surface with 210 sx between tubing and 4-1/2". Propose pumping down tubing w/56 sx 60-40 P0z+10% gel + 2 sx hulls. PUMP 25 SX DOWN 8-5/8-4-1/2 ANNULUS W/25 SX + 2 HULLS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jason Bach PHONE# (785) 476-5254

ADDRESS P.O. Box 723 City/State Alma, Nebraska 68920

PLUGGING CONTRACTOR Allied Cementing Co., Inc. KCC LICENSE # _____
(company name) (contractor's)

ADDRESS P.O. Box 31 Russell, KS 67665-0031 PHONE # (785) 483-2657

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) September 2003

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR ~~OR AGENT~~

DATE: 5/20/03 AUTHORIZED xxxxxxxx/AGENT: Dary Free
(signature)

WELL COMPLETION REPORT AND
DRILLER'S LOG

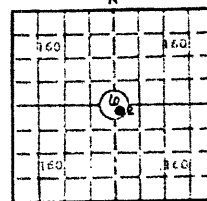
API No. 15 — 163 — 21,310-00-00
County Number

S. 6 T. 6S R. 20W E W

Loc. 330' FNL 110' FWL SE/4

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 2097'

DF 2100' KB 2,102'

Operator Petroleum Management, Inc.			
Address 400 North Woodlawn, Suite 201, Wichita, Kansas 67202			
Well No. 2	Lease Name Wallgren		
Footage Location 330 feet from (N) <input checked="" type="checkbox"/> line		110 feet from (E) <input checked="" type="checkbox"/> (W) line	
Principal Contractor Red Tiger Drilling Company		Geologist Bill Peterson	
Spud Date 5/27/81	Date Completed 6/4/81	Total Depth 3,496'	P.B.T.D.
Directional Deviation		Oil and/or Gas Purchaser Cities Service	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	337'	Common	175	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,494'	Common	175	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2"	3457'				3223-3326; 3223-27; 3236-40; 3323-26; 3423-27;
Size	Setting depth	Packer set at			

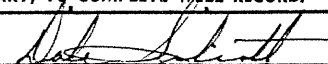
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 MCA, 1000 NE, 5 gal. HC ² , 3000 15% NE	3423-27
250 MCA	3236-40
500 15% NE, 5 gal HC ²	3223-3326 (3 sets)

INITIAL PRODUCTION

Date of first production 7/2/81	Producing method (flowing, pumping, gas lift, etc.) Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil 4.28 bbls.	Gas MCF	Water 12.82 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Petroleum Management, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil		
Well No. 2	Lease Name Wallgren			
S 6 T 6S R 20W E W				
WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0	347	Base Ft. Hays	263 +1839
Shale	347	1127	Anhydrite	1578 + 524
Sand	1127	1308	Base Anhyd.	1610 + 492
Shale	1308	1585	Oread	3147 -1045
Shale & Red Bed Streaks	1585	1594	Heebner	3196 -1094
Anhydrite	1594	1636	Toronto	3221 -1119
Shale & Red Bed Streaks	1636	1739	Lansing-KC	3235 -1133
Shale	1739	2957	Base KC	3428 -1326
Shale & Lime	2957	3100	Basal Sand	3469 -1367
Lime	3100	3496	Granite Wash	3474 -1372
RTD		3496	Granite	3476 -1374
			RTD	3498 -1396
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Signature			
	Vice President Title			
	2/26/82 Date			

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bach, Jason dba Bach Oil Production
RR 1, Box 28
Phillipsburg, KS 67661

May 22, 2003

Re: WALLGREN #2
API 15-163-21310-00-⁸¹~~00~~
W2NWNWSE 6-6S-20W, 2310 FSL 2530 FEL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550