

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6926
name Advantage Resources, Inc.
address 1600 Broadway #1940
City/State/Zip Denver, Colorado 80202

Operator Contact Person John Zimmerman
Phone (303) 831-1912

Contractor: license # 6033
name Murfin Drilling, Inc.

Wellsite Geologist John Riggs
Phone (303) 297-2600

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12-2-84 12-6-84 12-8-84
Spud Date Date Reached TD Completion Date

3747
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 244' at 252' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 252' feet depth to surface w/ 200' SX cmt

API NO. 15 - 163-22, 575 - 00-00
County Rooks
SW NE SE Sec 27 Twp 6 Rge 20 X

1650 Ft North from Southeast Corner of Sect
990 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

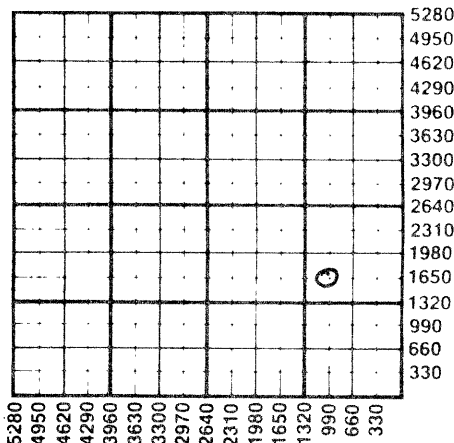
Lease Name Ross Well# 9-27

Field Name Wildcat

Producing Formation

Elevation: Ground 2160 KB 2165

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner
Sec 8 Twp 7S Rge 19 East XX West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Zimmerman
Title Geologist Date 12-11-84

Subscribed and sworn to before me this 11th day of December 1984

Notary Public Michelle G. Barton
Date Commission Expires 4-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Advantage Resources, Inc. Lease Name Ross Well# 9-27 SEC 27 TWP. 6 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Lansing J Zone
 30-60-60-60
 3571-3596

 IHP 1752
 ISIP 1056
 FSIP 1056
 FHP 1723

Name	Top	Bottom
Anhydrite	1758	1788
Queen Hill	3320	
Heebner	3372	
Toronto	3394	
Lansing KC	3408	3606
Arbuckle	3686	

345' of oil spotted mud
 mis-run plugged tool

DST #2 3571-3603
 60-60-30-60

 IHP 1873
 All FP 79
 ISIP 537
 FSIP 278
 FHP 1824

25' slightly oil cut mud (2% Oil)

DST #3 3470-3498
 45-60
 Packer failure on ISI

 548' of mud

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4	8-5/8	24	252	60/40 POZ	200	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
None							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
None		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	None						
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

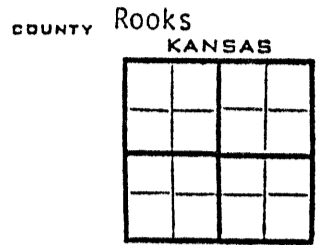
WELL LOG

15-163-22575-00-00

COMPANY Murfin Drilling Company
250 N. Water, Suite 300
Wichita, KS 67202
FARM ROSS NO. 9-27

SEC. 27 T. 6S R. 20W
LOC. SW NE SE.

RIG. NO. 2
TOTAL DEPTH 3750'
COMM. 12-2-84 COMP. 12-8-84



CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, KS 67202

CASING
30 10
15 8 -5/8" csg set @ 252' w/200 sx 60-40
12 6 Pozmix, 2% gel, 3% CC.
13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay 70'
Shale 252'
Shale & Sand 1759'
Anhydrite 1791'
Sand & Shale 2060'
Shale 2300'
Shale & Shells & Lime 2555'
Shale & Lime (RTD) 3750'

RECEIVED
STATE CORPORATION COMMISSION

JAN 30 1985

CONSERVATION DIVISION
Wichita, Kansas

1-30-85

State of Kansas
County of Sedgwick }

I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company
upon oath state that the above and foregoing is a true and correct copy of the log of the Ross #9-27 well.

Robert A. Ramseyer, Jr.
Robert A. Ramseyer, Jr.

Subscribed and sworn to before me this 16th day of January 19 85

My Commission Expires: 4-25-87

Eleanor Hall NOTARY PUBLIC