

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6746
Name D.A. Hindman
Address 405 Main Street
City/State/Zip Stockton, Kansas 67669

Purchaser.....

Operator Contact Person D. A. Hindman
Phone 913-425-6731

Contractor: License # 5665
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Greg Issinghoff
Phone 913-628-3503

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-17-85 6-24-85 6-24-85
Spud Date Date Reached TD Completion Date
3615'
Total Depth PBTB
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 252'feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- 163-22,685-0000
County Rooks
SW SE Sec. 25 Twp. 6S Rge. 20 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

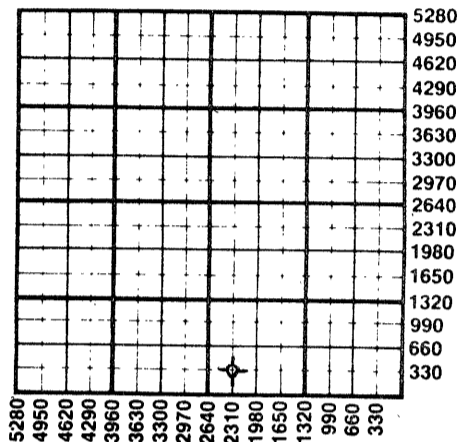
Lease Name Fischli Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2055' KB 2060'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1000 Ft North from Southeast Corner (Stream, pond etc) 5280 Ft West from Southeast Corner Sec 25 Twp 6S Rge 20 East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles G. Comeau
Title Petroleum Geologist Date 7-10-85

Subscribed and sworn to before me this 10th day of July 1985
Notary Public Jolene Garvert

Date Commission Expires 3-9-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



CONSERVATION DIVISION
Wichita, Kansas
7-11-85

Sec 25 Twp 6S Rge 20W

SIDE TWO

Operator Name D.A. Hindman Lease Name Fischli Well # 1

Sec. 25 Twp. 6S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3285-3315' Packer failure
 DST #2: 3255-3315'/30-30-30-30. IHP 1720, IFP 20-20, ISIP 30, FFP 20-20, FSIP 25, FHP 1700. Recovered 65' watery mud.
 DST #3: 3412-3512'/60-60-30-30. IHP 1807, IFP 50-50, ISIP 151, FFP 60-60, FSIP 111, FHP 1746. Recovered 30' oil spotted mud.
 DST #4: 3495-3575/60-60-60-60. IHP 1867, IFP 60-70, ISIP 726, FFP 80-80, FSIP 616, FHP 1805. Rec. 10' CGO, 80' HOCM.

Name	Top	Bottom
sand and shale	0'	175'
shale and sand	175'	254'
sand and shale	254'	400'
shale and sand	400'	1320'
shale and sand	1320'	1627'
anhydrite	1627'	1658'
shale and shale	1658'	1883'
shale	1883'	1984'
shale	1984'	2105'
shale	2105'	2400'
shale and lime	2400'	2658'
shale and lime	2658'	2870'
shale and lime	2870'	3085'
shale and lime	3085'	3250'
shale and lime	3250'	3315'
shale and lime	3315'	3337'
shale and lime	3337'	3430'
shale and lime	3430'	3512'
shale and lime	3512'	3555'
shale and lime	3555'	3575'
shale and lime	3575'	3615'
	3615'	R.T.D.

LOG TOPS

Anhydrite	1625	(+435)
Topeka	3060	(-1000)
Heebner	3257	(-1197)
Toronto	3289	(-1229)
Lansing/KC	3298	(-1238)
Base/KC	3507	(-1447)
Arbuckle	3564	(-1504)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	252'	60-40pos	155	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

