

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-163-21,615

ADDRESS 1616 Glenarm Place, Suite 1700

COUNTY Rooks

Denver, CO 80202

FIELD Wildcat SLATE NW

**CONTACT PERSON R.A. Hauck

PROD. FORMATION Arbuckle

PHONE (303) 629-1098

LEASE Gartrell

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION SESWNE

DRILLING Murfin Drilling Co.

990 Ft. from West Line and

CONTRACTOR

230 Ft. from South Line of

ADDRESS 617 Union Center

the NE 1/4 SEC. 26 TWP. 6 RGE. 20 W

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT grid diagram showing a 4x4 grid with a central well location marked.

KCC KGS (Office Use)

TOTAL DEPTH 3705' PBD 3624'

SPUD DATE 3/6/82 DATE COMPLETED 5/25/82

ELEV: GR 2119' DF 2122' KB 2125'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 3704' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Gartrell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF May, 19 82.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams, Notary Public, Golden, CO

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION DIVISION MAY 28 1982 WICHITA, KANSAS

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3346' - 3375' Times: 45-30-30-30 Recovery: 5' gassy mud Pressures: BHP (498-N.R.), FP (34-39), (39-29), HSP (1660-1660) Temp. - 104 degrees DST #2 - 3488' - 3530' Times: 45-45-45-45 Recovery: 226' gassy oil (88% oil, 10% gas, 2% mud) Pressures: BHP (842-803), FP (73-89), (103-109), HSP (1784-1835), Temp. - 109 degrees			Topeka	3113' (-988')
			Heebner	3314' (-1189')
			Toronto	3336' (-1209')
			Lansing	3352' (-1227')
			Base-KC	3550' (-1425')
			Conglomerate	3563' (-1438')
			Penn. Sand	3594' (-1469')
			Arbuckle	3615' (-1490')
			R.T.D.	3705' (-1580')

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	169'	60/40 poz mix	150	3% CC
Production		4 1/2"	9.5	3700'	60/40 poz mix	175	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3633' - 3638'
			2		3614' - 3620'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gals. of 15% MCA - Squeezed	3633' - 3638'
400 gals. of 15% MCA - Squeezed and reperf. from	3614' - 3620'

Date of first production	5/25/82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 21 bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	3614' - 3620'