

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 31, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-163-22,085-00-00

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks  
Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R. A. Hauck PROD. FORMATION \_\_\_\_\_  
 PHONE 303 - 629-1098 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Gartrell

ADDRESS \_\_\_\_\_ WELL NO. 5

DRILLING CONTRACTOR H-30, Inc. WELL LOCATION \_\_\_\_\_  
251 N. Water, Suite 10 2010 Ft. from FNL Line and  
Wichita, KS 67202 2110 Ft. from FEL Line of ~~XXX~~  
 the (Qtr.) SEC 26 TWP 6S RGE 20 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)  
 ADDRESS Box 169 \_\_\_\_\_ KCC   
Great Bend, KS 67530 \_\_\_\_\_ KGS   
 TOTAL DEPTH 3700' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_  
 SPUD DATE 7/16/83 DATE COMPLETED 7/22/83 PLG. \_\_\_\_\_  
 ELEV: GR 2126' DF \_\_\_\_\_ KB 2131' NGPA \_\_\_\_\_

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


Amount of surface pipe set and cemented 250' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED  
STATE CORPORATION COMMISSION

Rogers A. Hauck  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 19 83.

CONSERVATION DIVISION  
Wichita, Kansas

Laura J. Engle  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 7, 1987

Laura J. Engle 629-1098  
1616 Glenarm Place  
Denver, CO 80202

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR PETX Petroleum Corporation LEASE NAME Gartrell SEC 26 TWP 6S RGE 20 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p> <p>Top Soil, Lime and Shale                      Lime and Shale                      Anhydrite                      Shale and Lime                      Lime and Shale                      R.T.D.</p> <p>DST #1 3502-3535                      Times 30-30-30-60                      1st open wk blow, died in 7 min. Rec. 1' clean oil, 6' oil specked mud                      FP 55-55, 55-55-                      SIP 351-329                      HP 1821-1745</p> <p>If additional space is needed use Page 2</p>	0'	1189'		
	1189'	1727'		
	1727'	1752'		
	1752'	2390'		
	2390'	3700'		
	3700'			
			Anhydrite	1727 (+404)
			Topeka	3124 (-993)
			Heebner	3328 (-1197)
			Lansing	3366 (-1235)
			BKC	3576 (-1445)
			Congl	3606 (-1475)
			Arbuckle	3645 (-1514)
			LTD	3701

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	250'	60/40 Poz.	175	3% c.c., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	