

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6/30/83

OPERATOR PETX Petroleum Corporation API NO. 15-163-21,868-0000

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD Northwest Slate

** CONTACT PERSON Rogers A. Hauck PROD. FORMATION Arbuckle

PHONE (303) 629-1098

PURCHASER Inland Crude Purchasing Corp. LEASE Gartrell

ADDRESS 200 Douglas Building WELL NO. 4

Wichita, KS 67202 WELL LOCATION SWSWNE

DRILLING H-30, Inc. 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 251 N. Water, Suite #10 the NE (Qtr.) SEC 26 TWP 6S RGE 20 (E)

Wichita, KS 67202 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3645' PBD 3620'

SPUD DATE 11/22/82 DATE COMPLETED 1/6/83

ELEV: GR 2093' DF _____ KB 2099'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254', 165 DV Tool Used? circulated

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) sacks, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

MAR 14 1983

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March

19 83

Laura J. Williams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams Golden, CO 80401

** The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3312' - 3335' Times: 30", 30", 30", 30" Pressures: IFP 33-33, FFP 33-33, ISIP 76, FSIP 65, IHP 1707 1st open - weak blow, died in 8 minutes 2nd open - no blow Recovered 5' of mud, no show of oil</p> <p>DST #2 - 3460' - 3490' Times: 30", 30", 45", 90" Pressures: IHP 1750, IFP 33-33, FFP 44-44, ISIP 306, FSIP 448, 1st open - weak blow, died in 23 minutes, 2nd open - weak steady blow Recovered 10' mud specked oil (100% oil) and 62' oil cut mud</p> <p>DST #3 - 3592' - 3602' Times: 30", 45", 45", 90" Pressures: IHP 1842, IFP 55-55, FFP 66-77, ISIP 941, FSIP 985, 1st open - weak steady blow 2nd open - weak steady blow Recovered 90' clean oil and 32' oil cut mud</p>					Anhydrite Topeka Heebner Toronto Lansing Base/KC Gorham Sand Arbuckle	1683' (+415') 3084' (-985') 3284' (-1186') 3307' (-1209') 3322' (-1224') 3536' (-1438') 3568' (-1470') 3585' (-1487')
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	254'	60/40 poz	165	3% CaCl ₂ & 2% gel
Production	7 7/8"	4 1/2"	11.6#	3643'	60/40 poz mix	175	2% gel & 3/4% CER2
					mix		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3586' - 3600'

Size	Setting depth	Packer set at
2 3/8"	3617'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% INS Acid	3586' - 3600'
2000 gals. 15% INS Acid	3586' - 3600'
2500 gals. MOD 202	3586' - 3600'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/7/83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	10 bbls.		85% 70 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3586' - 3600'