

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE June 30, 1983

OPERATOR TERRA-MAX ENERGY INC. API NO. 15-163-21,824-00-00

ADDRESS Box 848 COUNTY Rooks

Monument, Colorado FIELD unknown SLATE NW

\*\* CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION Lancing - KC

PHONE 303 488-2804

PURCHASER Clear Creek, Inc. LEASE Probasco

ADDRESS P.O. Box 1045 WELL NO. 1-26

McPherson, Kansas 67460 WELL LOCATION SE SE

DRILLING Circle M Drilling 330 Ft. from E Line and

CONTRACTOR CONTRACTOR ADDRESS Box 128 330 Ft. from S Line of

Oberlin, Kansas 67749 the NW (Qtr.) SEC 26 TWP 6 RGE 20 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		26	

KCC  KGS  SWD/REP  PLG.

TOTAL DEPTH 3700 (-1578) PBTD 3678'

SPUD DATE 10/12/82 DATE COMPLETED 12/8/82

ELEV: GR 2117 DF 2120 KB 2122

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 237' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 1982.

MY COMMISSION EXPIRES: December 8, 1985

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita Kansas DEC 27 1982 12-27-82

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Limestone	3115 (-993)	3319 (-1197)	Topeka	3115 (-993)
Shale	3320		Heebner	3320 (-1197)
Limestone	3342		Toronto	3342 (-1222)
Limestone	3356	3566	L.KC	3357 (-1235)
Sand	3001		Conglomerate	3601 (-1479)
Dolomite	3631		Arbuckle	3631 (-1509)
TD		3703	T D	3703 (-1581)
DST #1 3380-3423 15-30-15 Rec 180' mud w/show oil in tool. IFP:118-108# ISP:187# No final press.				
DST #2 3499-3536 30-30 Rec 5' oil specked mud IFP: 49-49# IFP: 79# No final press.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	20	231'	Common	160	60/40 POZ 2% Gel 3%CC
Production		4-1/2"	10.5#	3699	Salt Flush	170	60/40POZ 8%SHLT 2%Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			6		3633'-36'
			2		3512'-16'
			2		3452'-60'
			2		3358'-44'
			2		3275'-77'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3658'	3626'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2250 Gal. 15% Acid Dry	3633'-36'
1750 Gal. 15% Acid Swabbed 3 hr. Av. 2.52B-100%Oil	3512'-16'
1750 Gal. 15% Acid Swabbed 2 hr. Av. 3.75B-100%oil	3452'-54'
Squeezed 100 SX Com. cmt.	3275'-77'

Date of first production 12-8-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39°
Estimated Production -I.P. 10 bbls.	Gas MCF 80 % 40 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations