

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation 6278

API NO. 163-21,786-00-00

ADDRESS 1616 Glenarm Place, Suite #1700

COUNTY Rooks

Denver, CO 80202

FIELD NW Slate

**CONTACT PERSON R.A. Hauck

PROD. FORMATION

PHONE (303) 629-1098

LEASE Gartrell

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION NWNESE

DRILLING H-30 Drilling, Inc.

990 Ft. from East Line and

CONTRACTOR

2310 Ft. from South Line of

ADDRESS 251 N. Water, Suite #10

the SE 1/4 SEC. 26 TWP. 6 RGE. 20 W

Denver, CO 80202

WELL PLAT

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR

ADDRESS Box 31, 332 W. Wichita

Russell, KS 67665

KCC
KGS
(Office Use)

TOTAL DEPTH 3680' PBD

SPUD DATE 9/10/82 DATE COMPLETED 9/18/82

ELEV: GR 2111' DF KB 2117'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 250' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Gartrell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Roger A. Hauck*

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF October, 1982

RECEIVED STATE CORPORATION COMMISSION

James J. Williams NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/21/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a written and initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

10-7-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3496' - 3530' Weak blow died in 3 minutes Recovered 5' mud, slight show of oil. Pressures: IFP-33, FFP-33, ISIP-55, FSIP-87			Heebner	3320' (-1203')
			Toronto	3343' (-1226')
			Lansing	3358' (-1241')
			Base KC	3569' (-1452')
			TD	3680'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	250'	60/40 poz mix	175	3% CaCl & 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	