

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-163-21,564 -00-00

ADDRESS 1616 Glenarm Place, Suite 1700

COUNTY Rooks

Denver, CO 80202

FIELD Wildcat SLATE NW

**CONTACT PERSON R.A. Hauck

PROD. FORMATION

PHONE (303) 629-1098

LEASE Probasco

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CSE 1/4 NE 1/4 SW 1/4

DRILLING Murfin Drilling Co.

1650 1st S

CONTRACTOR

990 Ft. from North Line and

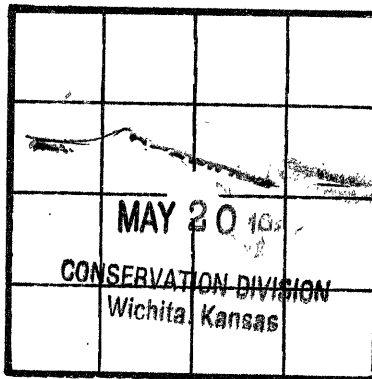
ADDRESS 617 Union Center Bldg.

2970 Ft. from East Line of

Wichita, KS 67202

the SW 1/4 SEC. 26 TWP. 6 RGE. 20 W

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

5-20-82

CONSERVATION DIVISION KANSAS

TOTAL DEPTH 3689' PBD 3642'

SPUD DATE 2/26/82 DATE COMPLETED 4/22/82

ELEV: GR 2089' DF 2092' KB 2095'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 129' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Probasco LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF April, 19 82.

Laura J. Williams

NOTARY PUBLIC

Laura J. Williams Golden, Colorado

MY COMMISSION EXPIRES: 2/21/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3480'-3515' Times: 30-45-30-45 Recovery: 120' GIP 267' MCO (Gassy), 55% oil, 10% gas and 35% mud Pressures: BHP (1338-1089), FP (79-89) (99-109): HSP (1758-1735) Temp. - 105 degrees			Topeka	3100' (-105')
			Heebner	3300' (-1205')
			Toronto	3322' (-1227')
			Lansing	3338' (-1243')
			B-KC	3547' (-1452')
			Penn SS	3583' (-1488')
			Arbuckle	3616' (-1521')
Additional Perforations:				
Interval	Material Used			
3340'-3346'	500 gals. 15% MCA			
3220'-3224'	500 gals. 15% MCA			
3644'-3649'	250 gals. 15% MCA			
3616'-3624'	1000 gals. 15% MCA			
3492'-3496'	400 gals. 15% MCA			
3510'-3515'	400 gals. 15% MCA			
3434'-3438'	500 gals. 15% MCA			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	129'	60/40 poz mix	150	3% CC
Production		4 1/2"	10.5#	3684'	60/40 poz mix	175	2% gel, 3/4-1%CFR2 18% Sale

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3644'-3649'
TUBING RECORD			2		3616'-3624'
			2		3492'-3496'
Size	Setting depth	Packer set at	2		3570'-3575'
			2		3434'-3438'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See all perforation under DST above	

Date of first production Temporarily Abandoned	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations all listed