

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-163-21519-0000

ADDRESS 1616 Glenarm Pl., Suite #1700

COUNTY Rooks

Denver, CO 80202

FIELD Wildcat SLATE, N.W. Arbuckle

\*\*CONTACT PERSON R.A. Hauck

PROD. FORMATION Lansing-Kansas City

PHONE (303) 629-1098

LEASE Gartrell

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Kissinger Drilling Co.

2310 Ft. from South Line and

CONTRACTOR 410 17th Street, #850

2310 Ft. from East Line of

ADDRESS Denver, CO 80202

the SE SEC. 26 TWP. 6S RGE. 20W

PLUGGING Sun Cementing

RECEIVED STATE CORPORATION COMMISSION

WELL PLAT

CONTRACTOR \_\_\_\_\_

FEB 18 1982

ADDRESS \_\_\_\_\_

CONSERVATION DIVISION Wichita, Kansas

KCC  KGS  (Office Use)

TOTAL DEPTH 3648' PBTD 3605'

SPUD DATE 12/23/81 DATE COMPLETED 2/6/82

ELEV: GR 2088' DF \_\_\_\_\_ KB 2098'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 285' DV Tool Used? Circulated

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Gartrell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) R.A. Hauck  
R.A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF February, 19 82.

Laura J. Williams  
NOTARY PUBLIC  
Laura J. Williams

MY COMMISSION EXPIRES: 2/21/84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 - 3305-3340' 45/30/45/30 FP-52-63, 63-75, SIP-807-714, HP-1677-1677, rec. 70' muddy water			Anhydrite Topeka Heebner Lansing BKC	1683' 3081' (-983') 3280' (-1182') 3318' (-1220') 3524' (-1426')
DST No. 2 - 3360-3390' 45/30/45/30 IFP-52-52, 63-73, SIP-1016-232, HP-1782, 1761 Rec. 300' gas in pipe, 120' free oil			Conglomerate Penn. SS. Arbuckle PE TD	3528' (-1430') 3560' (-1462') 3575' (-1477') 3616' (-1508') 3648' (-1550')
DST No. 3 - 3455-3485' 45/30/45/30 FP-105-210, 210-295, SIP-1173, HP-1993-1888, Rec. 1800' gas in pipe, 813' oil				
DST No. 4 - 3568-3580' 45/30/45/30 FP-52-52, 52-63, SIP-943, 891, HP-1993, 1993, Rec. 60' clean oil, 10' heavy oil cut mud, 70' total				
DST No. 5 - 3583-3600' 45/30/45/30 FP-55-80, 105-137, SIP-880-892, HP-1970-1960, Rec. 180' clean oil, 30' heavy oil cut mud, 210' total				

RELEASED  
 FEB 01 1983  
 FROM CONFIDENTIAL  
 RELEASED  
 FEB 03 1983  
 FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	285'	Common	200	3% CaCl <sub>2</sub> , 2% Gel
Production	7 7/8"	4 1/2"	10.5#	3646.0	60-40 Poz	175	2% Gel, 18% salt 3/4% CFR <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" csgn.	jet, 3599-3602
			2	3 1/8" csgn.	jet, 3576-3580
			2	3 1/8" csgn.	jet, 3588-3591
			2	3 1/8" csgn.	jet, 3468-3475

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gals 15% MCA	3468-3475
250 gals 15% MCA	3599-3602
250 gals 15% MCA	3576-3580
250 gals 15% MCA	3588-3591

Date of first production 2-6-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 100 bbls.	Gas MCF 0 bbls.
Disposition of gas (vented, used on lease or sold) None	Water % 0	Gas-oil ratio CFPB

Perforations All perms. listed above are open.