

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market
Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Galen Babcock
Phone (316) 267-4375

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Larry Zink
Phone (316) 267-4375

PURCHASER none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/4/85 5/11/85 5/11/85
Spud Date Date Reached TD Completion Date

3785' RTD n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 218 feet depth to surface w/ 180 SX cmt

API NO. 15 - 163-22,677 -00-00
County Rooks
NE NE NE Sec 29 Twp 6S Rge 20 East
(location) West
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

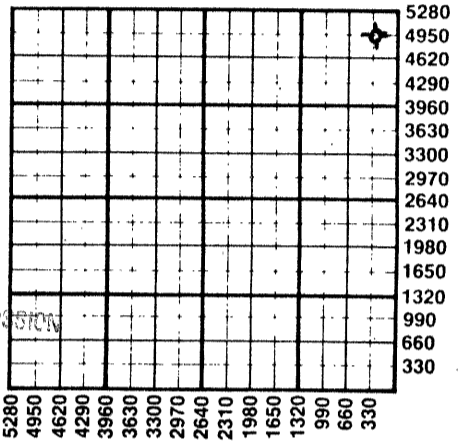
Lease Name Wyrill Farms Well# 1

Field Name Unknown

Producing Formation none

Elevation: Ground 2225' KB 2230'

Section Plat



626-85
RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

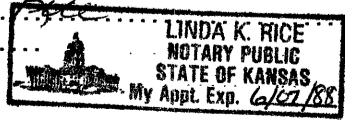
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operator Date 6/24/85

Subscribed and sworn to before me this 24th day of June 1985

Notary Public Linda K. Rice
Date Commission Expires 6/07/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 29 Twp. 6 S. Rge. 20 W

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Wyrill Farms Well# 1 SEC 29 TWP 6S RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 from 3392' to 3409' (Lower Topeka with straddle packers). Recovered 360' of water, no show of oil.
 IFP:65-108#/30"; ISIP:1113#/30";
 FFP:152-173#/30"; FSIP:1081#/30".

DST #2 from 3431' to 3476' (Toronto & Top zones). Recovered 65' of slightly oil cut mud.
 IFP:76-76#/30"; ISIP:1017#/30";
 FFP:86-86#/30"; FSIP:952#/30".

DST #3 from 3574' to 3640' (140', 160', & 180' zones). Recovered 15' of mud, few specks of oil.
 IFP:76-76#/30"; ISIP:119#/30";
 FFP:76-76#/30"; FSIP:108#/30".

DST #4 from 3682' to 3712' (Ero. Arbuckle). Recovered 20' of slightly oil cut mud.
 IFP:43-43#/30"; ISIP:282#/30";
 FFP:54-54#/30"; FSIP:97#/30".

Name	Top	Bottom
Anhydrite	1828'	(+ 402)
B/Anhydrite	1856'	(+ 374)
Topeka	3224'	(- 994)
Heebner	3426'	(-1196)
Toronto	3450'	(-1220)
Lansing	3465'	(-1235)
B/KC	3658'	(-1428)
Ero. Arb.	3694'	(-1464)
Arbuckle	3705'	(-1475)
LTD	3785'	(-1555)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	218'	quickset	180	none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled