

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984
OPERATOR Black Diamond Oil, Inc. API NO. 15-163-22,348-00-00
ADDRESS 1105 E 30th, Suite A Hays, Ks. 67601 COUNTY Rooks FIELD
** CONTACT PERSON Kenneth Vehige. PROD. FORMATION
PHONE (913) 625-5891 Indicate if new pay.

PURCHASER
ADDRESS
LEASE Sammons B
WELL NO. 1
WELL LOCATION SW, NE, SE

DRILLING R. and C. Drilling Company, Inc. 1650 Ft. from South Line and
CONTRACTOR 2717 Canal 990 Ft. from East Line of
ADDRESS P.O. Box 296 Hays, Ks. 67601 the SE (Qtr.) SEC 29 TWP 6 RGE 20 (W)

PLUGGING R. and C. Drilling Company, Inc.
CONTRACTOR 2717 Canal
ADDRESS P.O. Box 296 Hays, Ks. 67601

WELL PLAT (Office Use Only)
Grid table with 4 columns and 4 rows.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3803 PBTD
SPUD DATE 4-14-84 DATE COMPLETED 4-19-84
ELEV: GR 2246 DF 2248 KB 2253

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 6 JTS 8 5/8 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26, day of April, 1984.



Angela F. Zumbaugh (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-16-87

RECEIVED STATE CORPORATION COMMISSION MAY 10 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

5-10-84

Side TWO

OPERATOR Black Diamond Oil, Inc. LEASE NAME Sammons B SEC 29 TWP 6 RGE 20 (E) (W)

WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>0 to 1861 Sand & Shale 1861 to 1884 Anhydrite 1854 to 3673 Shale & Lime 3673 to 3739 Shale & Lime 3739 to 3739 Arbuckle 3739 to 3803 Shale & Lime RTD</p> <p>DST #1 3634-3686' Times: 15-30-15 Blow: Weak-1st open; no blow-2nd Recovery: 5' oil spotted mud Shut In: 97# Flow Pressures: 58-48#</p> <p>DST #2 3727-3739' Times: 15-30 Blow: Weak-1st open; no blow-2nd Recovery: 2' of oil spotted mud Shut In: 400# Flow Pressures: 26-29</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	258	Common quick set	160	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations