

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kenny Brown Enterprises API NO. 15-163-21,775 -0000

ADDRESS P. O. Drawer 340 COUNTY Rocks

Plainville, KS 67663 FIELD

** CONTACT PERSON Kenneth Brown PHONE 913-434-7236 PROD. FORMATION

PURCHASER LEASE Johnston

ADDRESS WELL NO. 1

WELL LOCATION C S/2 N/2

DRILLING Dreiling Oil, Inc. 1910 Ft. from North Line and

CONTRACTOR Rt. #1 2640 Ft. from West Line of

ADDRESS Victoria, KS 67671 the (Qtr.) SEC 27 TWP 6 RGE 20 W

PLUGGING Dreiling Oil, Inc. WELL PLAT

CONTRACTOR Rt. #1 (Office Use Only)

ADDRESS Victoria, KS 67671 KCC [checked] KGS [checked]

TOTAL DEPTH 3682' PBTD

SPUD DATE 9-13-82 DATE COMPLETED 9-18-82

ELEV: GR 2160' DF 2162' KB 2165'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 171' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Kenneth O. Brown d/b/a Kenny Brown Enterprises, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of September, 1982.

MY COMMISSION EXPIRES: 8/18/82

RECEIVED STATE CORPORATION COMMISSION

Cindy M. Eichman My Appt. Exp. 8/18/86

SEP 27 1982

regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

OPERATOR Kenny Brown Enterprises LEASE Johnston SEC. 27 TWP. 6 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0'	174'		
Shale	174'	865'		
Shale	865'	1285'		
Sand	1285'	1488'		
Shale	1488'	1598'		
Shale	1598'	1763'		
Anhy.	1763'	1803'		
Shale	1803'	2090'		
Shale & Lime	2090'	2308'		
Shale & Lime	2308'	2560'		
Lime	2560'	2860'		
Shale & Lime	2860'	3104'		
Lime	3104'	3300'		
Lime	3300'	3412'		
Lime	3412'	3521'		
Lime	3521'	3602'		
Lime	3602'	3660'		
Lime	3660'	3666'		
Lime	3666'	3682'		
T.D.	3682'			

No.	Interval	IFP/Time	ISIP Time	FFP/Time	FSIP/Time	IHP/FHP	Recovery
1	3634 to 3666	46-46 30"	82 45"	46-64	82 30"	1739 1730	30 ft. sl. oil specked mud

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		171'	common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas c.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	%	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations