

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 163 - 21,390 - 00-00  
County Number

S. 25 T. 6S R. 20W E  
Loc. NW NW SE  
County Rooks

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, KS 67202

Well No.

1

Lease Name

FISCHLI

Footage Location

2310 feet from (N) line 2310 feet from (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Spud Date

8/25/81

Date Completed

8/31/81

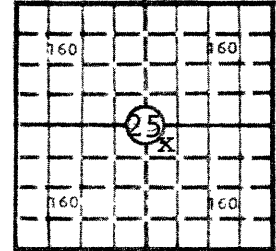
Total Depth

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

640 Acres  
N



Locate well correctly

Elev.: Gr. 2094

DF \_\_\_\_\_ KB 2099

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	206'	Common	170	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	CFPB	
	bbis.	bbis.	MCF	bbis.	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

RECEIVED  
STATE CORPORATION COMMISSION

SEP 17 1981  
9-17-81  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **FISHCLI**

**S 25 T6S R 20W**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1490	<u>SAMPLE TOPS:</u>	
Shale	1490	1660		
Anhydrite	1660	1692	Anhydrite	1660' (+ 439)
Shale	1692	3410	B/Anhydrite	1690' (+ 409)
Shale & Lime	3410	3506	Heebner	3296' (-1197)
Lime & Shale	3506	3635	Toronto	3322' (-1222)
Rotary Total Depth		3635	Lansing	3339' (-1240)
			<u>ELEC. LOG TOPS:</u>	
			Heebner	3296' (-1197)
			Toronto	3319' (-1220)
			Lansing	3334' (-1235)
			BKC	3541' (-1442)
			Cong.	3597' (-1498)
			Arbuckle	3606' (-1507)
			TD	3633' (-1534)

DST #1: (3331' - 3410') 30-45-60-45, fair blow.  
 Rec. 230' muddy water, no show. ISIP: 1225, IFP: 90-100#, FFP: 120-160#, FSIP: 150#.

DST #2: (3486' - 3506') 30-45-60-45, Rec. 5' Cldy. Oil, 20' OCM, 20' slightly OCM, ISIP: 1136, FFP: 50-50#, FFP: 60-70#, FSIP: 150#.

DST #3: (3499' - 3556') 30-45-30-30, Wk. Blow.  
 Rec. 15' SOCM. ISIP: 560#, IFP 50-50#, FFP: 50-50#, FSIP: 110#, BHT 114°.

DST # 4: (3535' - 3610') 30-45-30-30.  
 Rec. 15' drlg. mud. ISIP: 350#, IFP: 70-70#, FFP: 70-70#, FSIP: 150#.

RECEIVED  
STATE CORPORATION COMMISSION

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature <i>Paul L. Pate</i>
	Vice President
	Title
	Date
	August 31, 1981