

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12-12-86 month day year

API Number 15- 163-22,904-00-00 East

OPERATOR: License # 7076

SW NE SE. Sec. 24.. Twp. 6.... S, Rg. 20.... X West

Name BLACK DIAMOND OIL INC.

1650 Ft. from South Line of Section

Address 1105 EAST 30TH SUITE A

9.90 Ft. from East Line of Section

City/State/Zip HAYS KS 67601

(Note: Locate well on Section Plat on reverse side)

Contact Person KENNETH VEHIGE

Nearest lease or unit boundary line 9.90 feet

Phone 913-625-5891

County ROOKS

CONTRACTOR: License # 8241

Lease Name JOHNSTON Well # 1

Name EMPHASIS OIL OPERATIONS

Ground surface elevation 2136 feet MSL

City/State BOX 56, RUSSELL KS 67665

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil SWD Infield X Mud Rotary

Depth to bottom of fresh water 150

Gas Inj X Pool Ext Air Rotary

Depth to bottom of usable water 1125

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 200

Operator

Conductor pipe required

Well Name

Projected Total Depth 3750 feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/5/86 Signature of Operator or Agent

Title Owner/Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 4 2

This Authorization Expires 6-10-87 Approved By 12-10-86

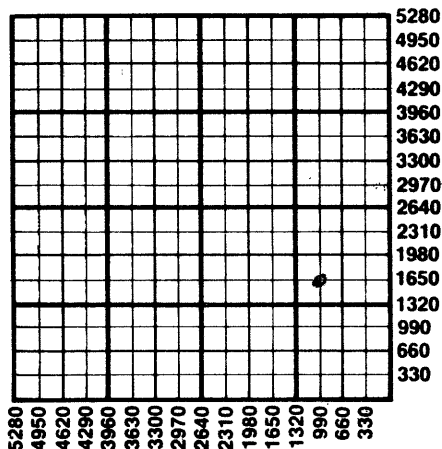
Handwritten signature and initials

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION

DEC 10 1986

CONSERVATION DIVISION
 - Wichita, Kansas

12-10-86

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238