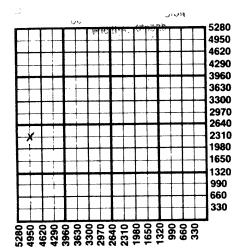
CARD MUST BE T	YPED	NOTICE OF INT	of Kansas ENTION TO DRILL on reverse side)	CARD MUST BE SIGNED
Starting Date:	15 month day	84 year 400	API Number 15- 163-	□ Fact
Address 1.7.20 City/State/Zip W. Contact Person Phone 31.6- CONTRACTOR: Lie	er Oil Company Kansas State Tichita, Kansas Geroge A. Ans 263-1201 Lense # 5302	.Bk.Bldg. 67202 gle.		th from Southeast Corner of Section st from Southeast Corner of Section Section Plat on reverse side)  a 330 feet.
Name Red Tiger Drilling Co. City/State Wichita, KS 67202			Lease NameVOSS  Domestic well within 330 feet:	
Well Drilled For:	Well Class:			☐ yes
	Well t lass:	i voe rannoment:	Municipal well within ano mile .	Voc no
You Swd	wen Class: □ Infield	Type Equipment: 「本Mud Rotary	Municipal well within one mile:	yes yno
¥ Oil ☐ Swd	☐ Infield	** * *	Municipal well within one mile:  Depth to Bottom of fresh water	ő ó t
¥ Oil ☐ Swd		☑ Mud Rotary	Depth to Bottom of fresh water	30'
Öil	☐ Infield Pool Ext. ☐ Wildcat o as follows:	☐ Mud Rotary ☐ Air Rotary ☐ Cable		30' alluvium Oplota
Moli Swd  Gas Inj  OWWO Expl  If OWWO: old weil inf  Operator Brook  Well Name #1. N	□ Infield  Pool Ext. □ Wildcat  o as follows: s. Pierce. Drlg ichol	[¾Mud Rotary ☐ Air Rotary ☐ Cable Et A1	Depth to Bottom of fresh water  Lowest usable water formation  Depth to Bottom of usable water  Surface pipe by Alternate;	30' feet alluvium Dakota 30' //OO feet
Moli Swd  Gas Inj  OWWO Expl  If OWWO: old weil inf  Operator Brook  Well Name #1. N	□ Infield  Pool Ext. □ Wildcat  o as follows: s. Pierce. Drlg ichol	[¾Mud Rotary ☐ Air Rotary ☐ Cable  Et. A1	Depth to Bottom of fresh water  Lowest usable water formation  Depth to Bottom of usable water  Surface pipe by Alternate:  Surface pipe to be set  Conductor pipe if any required	30' feet alluvium Dalata 30' loo feet N/A feet
Oil Swd  Gas Inj  OWWO Expl  If OWWO: old well ind  Operator Brook  Well Name #1. N  Comp Date 12.  Projected Total Depth	□ Infield Pool Ext. □ Wildcat o as follows: s. Pierce. Drlg ichol	E± A1	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: 171 Conference of the set 171 Conductor pipe if any required Ground surface elevation 2265	30' feet alluvium Oplota 30' feet N/A feet KB feet MSL
Gas Inj OWWO Expl If OWWO: old well inf Operator Brock Well Name #1. N Comp Date 12. Projected Total Depth Projected Formation as	□ Infield Pool Ext. □ Wildcat o as follows: s. Pierce. Drlg ichol	Et. A1  Depth3840.	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: Surface pipe to be set Conductor pipe if any required Ground surface elevation .2265 This Authorization Expires	30' feet alluvium Oplota 30' feet N/A feet KB feet MSL
Gas Inj OWWO Expl If OWWO: old well inf Operator Brock Well Name #1. N Comp Date 12. Projected Total Depth Projected Formation as	□ Infield Pool Ext. □ Wildcat o as follows: s. Pierce. Drlg ichol	Et. A1  Depth3840.	Depth to Bottom of fresh water  Lowest usable water formation  Depth to Bottom of usable water  Surface pipe by Alternate:  Surface pipe to be set  Conductor pipe if any required	30' feet alluvium Oplota 30' feet N/A feet KB feet MSL
Swd Gas Inj OWWO Expl If OWWO: old well inf Operator Brock Well Name #1. N Comp Date 12- Projected Total Depth Projected Formation at Expected Producing Fo	□ Infield Pool Ext. □ Wildcat so as follows: s. Pierce Drlg ichol	E±. A1	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: Surface pipe to be set Conductor pipe if any required Ground surface elevation .2265 This Authorization Expires	30' feet alluvium Oplota 30' feet N/A feet KB feet MSL

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238