

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

CORRECTIVE INTENT

Starting Date: 11 10 85
month day year

API Number 15- 163-22,804-~~00-00~~ 11-6-85

OPERATOR: License # 7076
Name Black Diamond Oil, Inc.
Address 1105 E. 30th, Suite A
City/State/Zip Hays, Ks. 67601
Contact Person Kenneth Vehige
Phone 913 625-5891

East
k..SE .SE SW Sec .29. Twp .6. S, Rge .20. West
(location)

* 330 Ft North from Southeast Corner of Section

* 2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R & C Drilling Co., Inc.
City/State P. O. Box 296

Nearest lease or unit boundary line 330 feet.

County Rooks

Lease Name Benoit Well# .2.

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Dakota feet

Depth to Bottom of usable water 1125 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 200 feet

Conductor pipe if any required n/a feet

Ground surface elevation feet MSL

This Authorization Expires 5-1-86

Approved By 10-31-85

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3500 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

*was: SUSESE 990 FEL

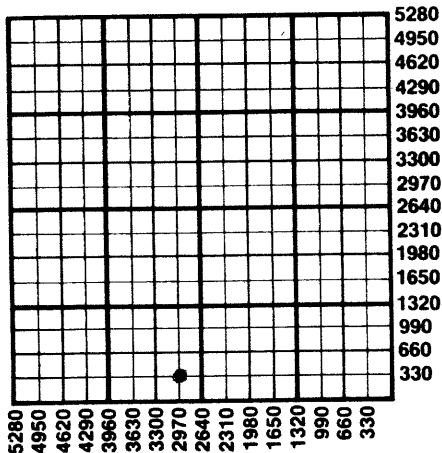
Date 11-04-85 Signature of Operator or Agent

Kenneth Vehige
KEM
Title Pres.

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION OF KANSAS
Conservation Division

200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOV 5 1985
11-5-85-
CONSERVATION DIVISION
Wichita, Kansas