

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

COLLECTOR

Starting Date: 1 27 85
month day year

API Number 15- *163-21, 775-6001*

OPERATOR: License # 8925
Name Liberty Operations & Completions, Inc.
Address 308 West Mill
City/State/Zip Plainville, KS 67663
Contact Person David Comeau
Phone 913-434-4686

*C. S/2 S/2 NE Sec .27. Twp .6... S, Rge .20. East
(location) West

* 2970 Ft North from Southeast Corner of Section
* 1320 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5665
Name Pioneer Drilling Company, Inc.
City/State Plainville, KS 67663

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Lela Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator Kenny Brown Ent.
Well Name #1 Johnston
Comp Date 11.12.82 Old Total Depth 3687
Projected Total Depth 3720 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 65 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1175 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set ~~250~~ 171 feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSL
This Authorization Expires 6-12-85
Approved By 12-12-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was SWNW NE 4290FSL*

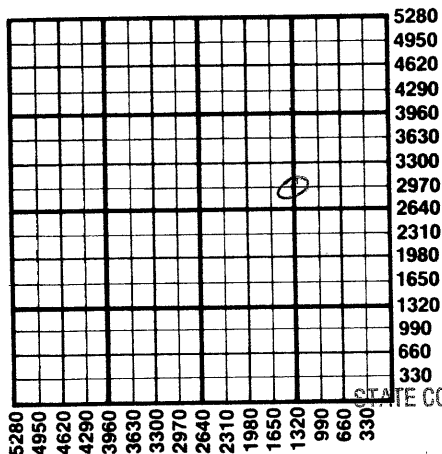
Date 12-12-84 Signature of Operator or Agent *[Signature]* Title Vice President *2310FEL*

MHC/NOHE 1/3/85

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JAN 03 1985

CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**