

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form CP-1
September 2003

WELL PLUGGING APPLICATION

FEB 28 2005

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION
WICHITA, KS

API # 15 - 095-01147 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6/07/1954.

Well Operator: MERIT ENERGY COMPANY KCC License #: 32446 4/05

Address: 13727 NOEL ROAD, SUITE 500 (Owner / Company Name) City: DALLAS (Operator's)

State: TEXAS Zip Code: 75240 Contact Phone: (972) 628 - 1610

Lease: (WSU) Westspivey Unit (TJADEN A #1) Well #: 9 Sec. 24 Twp. 30 S. R. 08 East West

KCC
BEM
2-28-05
RBDMs

SW/4 - SW/4 - NW/4 Spot Location / QQQQ County: KINGMAN

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 195' Cemented with: 250 Sacks

Production Casing Size: 5-1/2" Set at: 4377' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4240-62'; 4246-54' current; 4272- 82' (sqz'd 6/1954), Cmt Ret 4272'

Elevation: 1544' (G.L. / K.B.) T.D.: 4362' PBTD: 4315' Anhydrite Depth: 1150' - 3200'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED P&A PROCEDURE AND WELLBORE SCHEMATIC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? FORMER OPERATOR NEVER SENT US ANY LOGS FOR THIS WELL.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: JAY IVERSON

MERIT ENERGY COMPANY Phone: (972) 628 - 1662

Address: 13727 NOEL ROAD, SUITE 500 City / State: DALLAS, TEXAS 75240

Plugging Contractor: PRATT WELL SERVICE KCC License #: 5893 6/05

Address: P. O. BOX 847, PRATT, KS 67124 Phone: (620) 672 - 2531 OR 6520

Proposed Date and Hour of Plugging (if known?): JANUARY/2005 (dependent upon rig availability)

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent.

Date: 11/17/2004 Authorized Operator / Agent: Dale McPherson 972-628-1659
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten mark]

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO. <u>WSU 9</u>	FORMER NAME <u>TJADEN A 1</u>
FIELD NAME <u>SPIVEY-GRABS</u>	COUNTY & STATE <u>KINGMAN, KS</u>
LOCATION <u>SEC. 24, T30S, R08W</u>	API NO. <u>15-095-01147</u>

K.B. ELEV. 1547'
D.F. ELEV. 1544'
G.L. ELEV. 1537'

OTHER FORMATION TOPS

SURFACE CASING

SIZE 8 5/8" WEIGHT 32.# DEPTH 203'
GRADE _____ SX. CMT. 250 sx CMT @ SURF

WELL HISTORY

6/24/54 COMPLETED IN MISSISSIPPI CHAT (4272 - 282')
- ACIDIZED w/ 250 GALS. MUD ACID
- FRAC'D w/ 10000 LBS SAND
- SQZ'D w/ 210 SXS

6/29/55 COMPLETED IN MISSISSIPPI CHAT (4272 - 277')
- RE-FRAC'D w/ 700 LBS SAND
- SCREENED OUT
- RE-FRAC'D w/ 2000 LBS SAND
- SQZ'D w/ 75 SXS

7/6/55 COMPLETED IN MISSISSIPPI CHAT (4246- 254')
- FRAC'D w/ 8000 LBS SAND

4/17/65 RE-FRAC'D w/ 25M LBS SAND

Jun-88 SET CIBP @ 4025'
- FOUND CSG LEAK @ 840'
SPOT 25 SXS PLUG FROM 1185' - 1400'
SPOT 25 SXS PLUG FROM 500' - 715'

Mar-94 DRILLED OUT CMT PLUGS
PULLED 33 OLD 5 1/2" CSG JTS
RAN NEW 5 1/2" CSG & PATCH
DRILL OUT CIBP

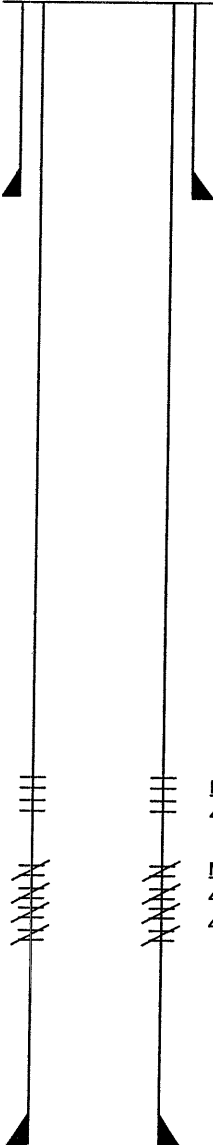
4/5/94 RE-PERF 4240 - 262'
- ACIDIZED w/ 500 GALS. 15% DSFE HCL

5/31/96 PULLED REPLACED CSG DUE TO LEAKING PATCH

6/4/96 RAN NEW CSG PATCH

TUBING
PULLED

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CONSERVATION DIVISION
WICHITA, KS



MISSISSIPPI CHAT
4240- 262'

MISSISSIPPI CHAT
4272 - 277'
4272 - 282'

LONGSTRING

SIZE 5 1/2" WEIGHT 14.# DEPTH 4359'
GRADE J-55 SX. CMT. 200 sx TOC _____

PBTD@ 4264'
TD@ 4362'

RECOMMENDATION

**P&A Procedure
WSU 9 (Tjaden A 1)
15-095-01147
Sec. 24 T30S R08W
Kingman County, KS**

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. – 1,547'

D.F. – 1,544'

G.L. – 1,537'

Tubing – Pulled out of hole

Casing – 5 1/2", 14 #, J-55 @ 4,359'. No record of TOC.

Open Perf'd Interval – 4,240 – 4,262' Mississippi Chat

Squeezed Interval – 4,272 – 4,282' Mississippi Chat

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CONSERVATION DIVISION
WICHITA, KS

Procedure:

1. MIRU P&A rig.
2. Set CIPB @ 4,190' (no deeper).
3. Dump 2 SX CMT on CIPB.
4. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
5. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
6. Circulate CMT up 8 5/8" CSG from 253' to surface.
7. RDMO P&A rig.
8. Cap well as necessary.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Merit Energy Company
13727 Noel Rd., Ste 500
Dallas, TX 75240

February 28, 2005

Re: WEST SPIVEY UNIT #9
API 15-095-01147-00-00
SWSWNW 24-30S-8W, 2310 FNL 330 FWL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely


David R. Williams
Production Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000