

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

KANSAS CORPORATION COMMISSION
FEB 28 2005
CONSERVATION DIVISION
WICHITA, KS

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-21298 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 11-10-1982.

Well Operator: MERIT ENERGY COMPANY (Owner / Company Name) KCC License #: 32446 4/05
Address: 13727 NOEL ROAD, SUITE 500 City: DALLAS (Operator's)

State: TEXAS Zip Code: 75240 Contact Phone: (972) 628 - 1610

Lease: EOG JOHNSON "A" Well #: 1 Sec. 18 Twp. 30 S. R. 07 East West
- NW - SE - SE Spot Location / QQQQ County: KINGMAN

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 207' Cemented with: 190 Sacks
Production Casing Size: 4-1/2" Set at: 4589' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4180-82, 4190-92, 4207-09, 4224-26, 4296-98'

Elevation: 1511 (G.L. / K.B.) T.D.: 4590 PBTD: O.H. Anhydrite Depth: 184-1332' CHASE GRP
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED P&A PROPOSAL

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations: JAY IVERSON
MERIT ENERGY COMPANY Phone: (972) 628 - 1662

Address: 13727 NOEL ROAD, SUITE 500 City / State: DALLAS, TX

Plugging Contractor: PRATT WELL SERVICE KCC License #: 5893 4/05
(Company Name) (Contractor's)

Address: P. O. BOX 847, PRATT, KS 67124 Phone: (620) 672 - 2531

Proposed Date and Hour of Plugging (if known?): JANUARY, 2005 DEPENDING ON RIG AVAILABILITY

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/17/2004 Authorized Operator / Agent: Dale McPherson 972-628-1659
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Track: 791408066087
Mode: FedEx Express Standard
Shipping: 14.50
Date: 12/06/2004
Special: 1.89
Weight: 1.00
COD: 0.00
Handling: 0.00
Total: 16.39
Name: GALE MCPHERSON
Customer: KCC
Dept: REGULATORY
DV:

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO. EOG JOHNSON A-1 FORMER NAME _____
FIELD NAME SPIVEY-GRABS COUNTY & STATE KINGMAN, KS
LOCATION SEC. 18, T30S, R07W API NO. 15-095-21298

K.B. ELEV. 1516'
D.F. ELEV. 1514'
G.L. ELEV. 1511'

SURFACE CASING

SIZE 8 5/8" WEIGHT 20# DEPTH 207'
GRADE _____ SX. CMT. 190 sx CMT @ SURF

WELL HISTORY

11/20/82 COMPLETED IN MISSISSIPPI CHAT
- ACIDIZED w/ 1000 GALS. 15% MCA
- FRAC'D w/ 35000 LBS SAND, 900 BBLS GEL FLUID

OTHER FORMATION TOPS

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 28 2005

CONSERVATION DIVISION
WICHITA, KS

TUBING

2 JTS 8' x 2 3/8" TBG SUB
132 JTS 2 3/8" TBG
2 3/8" ORANGE PEEL &
SLOTTED ANCHOR

MISSISSIPPI CHAT
4180 - 226'

LONGSTRING

SIZE 4 1/2" WEIGHT 10.5# DEPTH 4589'
GRADE _____ SX. CMT. 200 sx TOC 3380'

PBTD@ _____
TD@ 4590'

RECOMMENDATION

**P&A Procedure
EOG Johnson A-1
15-095-21296
Sec. 18 T30S R07W
Kingman County, KS**

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 28 2005

CONSERVATION DIVISION
WICHITA, KS

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. - 1,516'

D.F. - 1,514'

G.L. - 1,511'

Tubing - 2 JTS 8' x 2 3/8" TBG Subs, 132 JTS 2 3/8" TBG, 2 3/8" Orange Peel and Slotted Anchor.

Casing - 4 1/2" @ 4,589'. TOC @ +/- 3,380'.

Open Perf'd Interval - 4,180 - 4,226' Mississippi Chat

Procedure:

1. MIRU P&A rig.
2. POOH w/ 2 3/8" TBG laying down.
3. Set CIPB @ 4,130' (no deeper).
4. Dump 2 SX CMT on CIPB.
5. Stretch Test 4 1/2" CSG. Shoot 4 1/2" CSG at free point and POOH laying down.
6. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
7. Circulate CMT up 8 5/8" CSG from 257' to surface.
8. RDMO P&A rig.
9. Cap well as necessary.



COMPENSATED DENSITY NEUTRON LOG

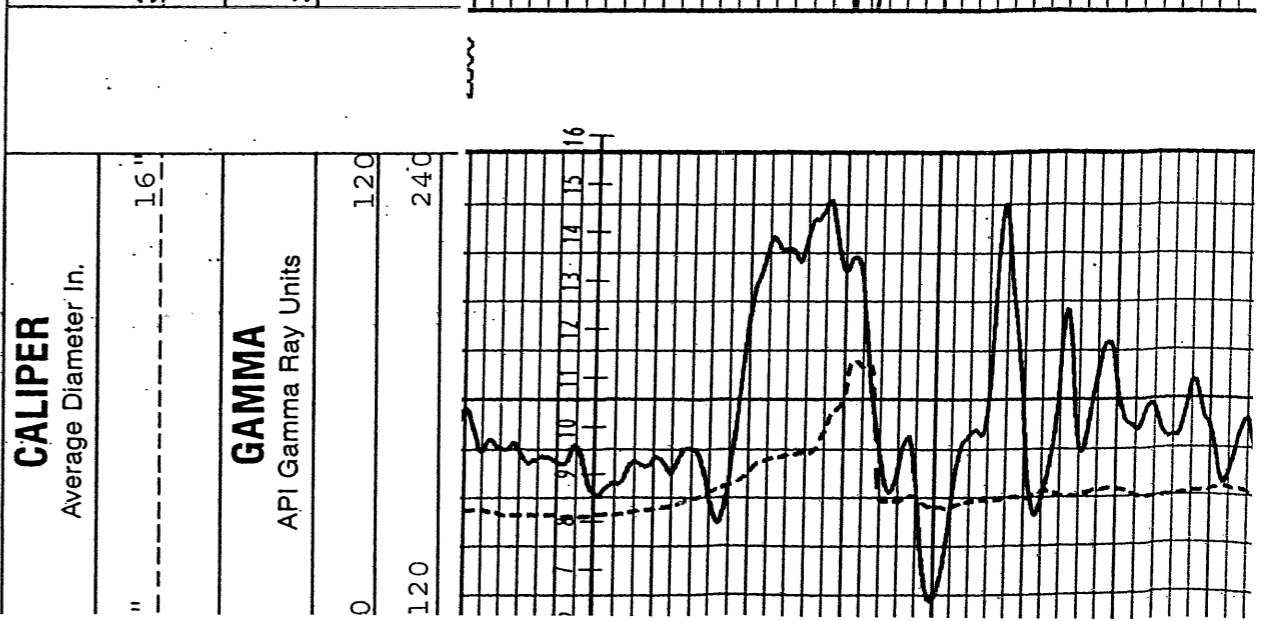
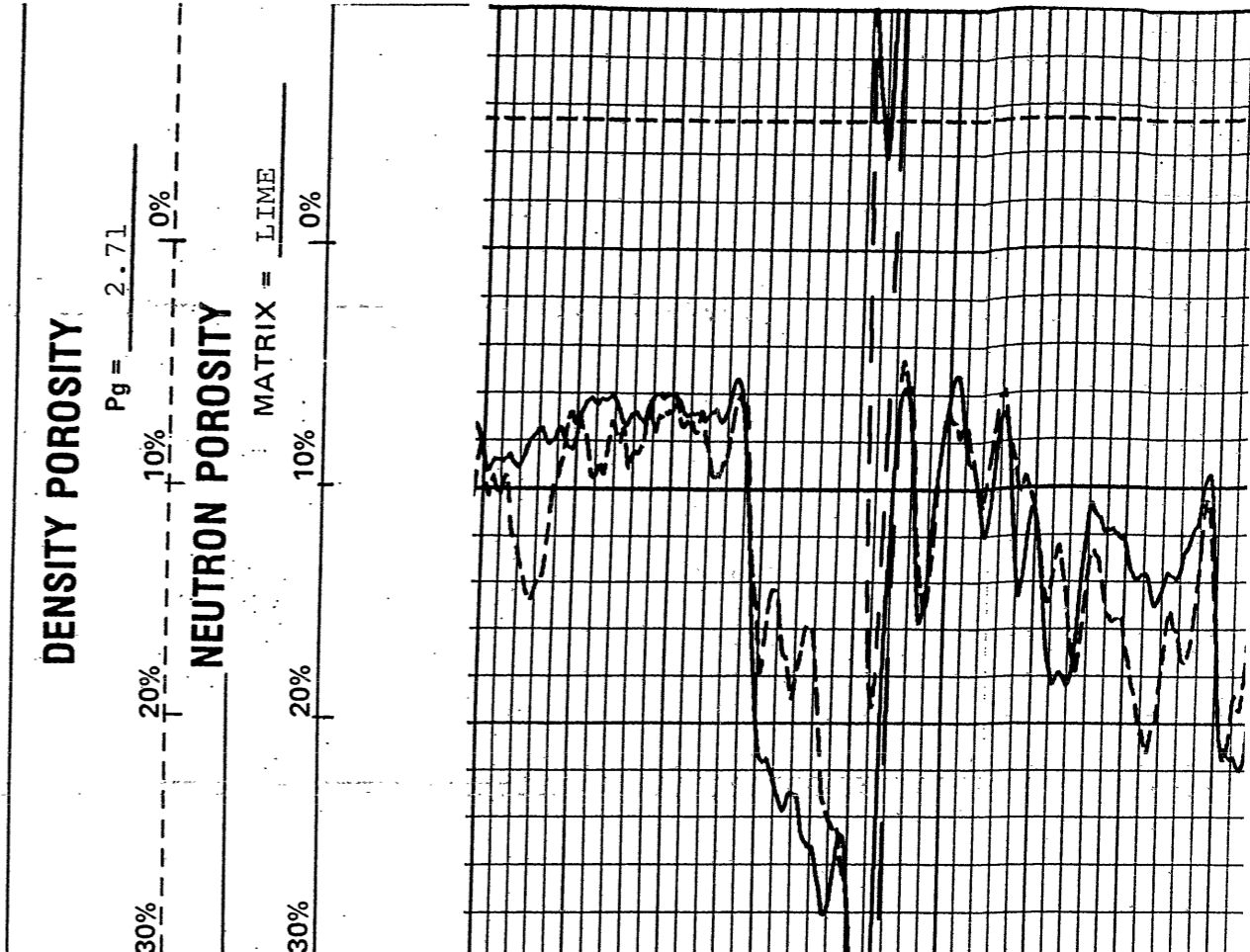
COMPANY ENERGY OIL & GAS, INCORPORATED
 WELL EOG JOHNSON 'A' #1
 FIELD KINGMAN State KANS.
 COUNTY KINGMAN STATE KANSAS
 Location NW - SE - SE Other Services: G-GRD-SwN CAL LOG
 Sec. 18 Twp 30S Rge 7W

Permanent Datum GROUND LEVEL Elev. 1511'
 Log Measured From KELLY B USHING 5 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING
 Elev.: K. B. 1516'
 D. F. 1514'
 G. 1511'

Date	11-19-82	11-19-82	11-19-82
Run No.	ONE	GAMMA	DENSITY
Depth-Driller	4590'	4590'	4590'
Depth-Welex	4590'	4590'	4590'
Btm. Log Inter.	4549'	4588'	4578'
Top Log Inter.	2600'	2600'	2600'
Casing-Driller	8-5/8" @ 207'		
Casing-Welex	8-5/8" @ 205'		
Bit Size	7-7/8"		
Type Fluid in Hole	STARCH/SALT MUD		
Dens. I Visc.	9.8 59		
pH I Fluid Loss	6.8 16. @l	ml	ml
Source of Sample	FLOW LINE		
R _m @ Meas. Temp.	.22 @ 72 °F	@ °F	@ °F
R _{ml} @ Meas. Temp.	.16 @ 74 °F	@ °F	@ °F
R _{mc} @ Meas. Temp.	.24 @ 70 °F	@ °F	@ °F
Source R _{ml} R _{mc}	MEASURED		
R _m @ BHT	.13 @ 118 °F	@ °F	@ °F
Time Since Circ.	4 HOURS		
Max. Rec. Temp.	118 °F @ T.D.	°F @	°F @
Equip. I Location	4550 GREAT BEND		
Recorded By	S. HASH		

Welex personnel or which may appear on the log only if they are necessary for the interpretation of the log. Any user of such data, interpretations, conversions, or recommendations which may be given by Welex personnel or which may appear on the log only if they are necessary for the interpretation of the log, for any loss, damages, or expenses resulting from the use thereof.

5" = 100'





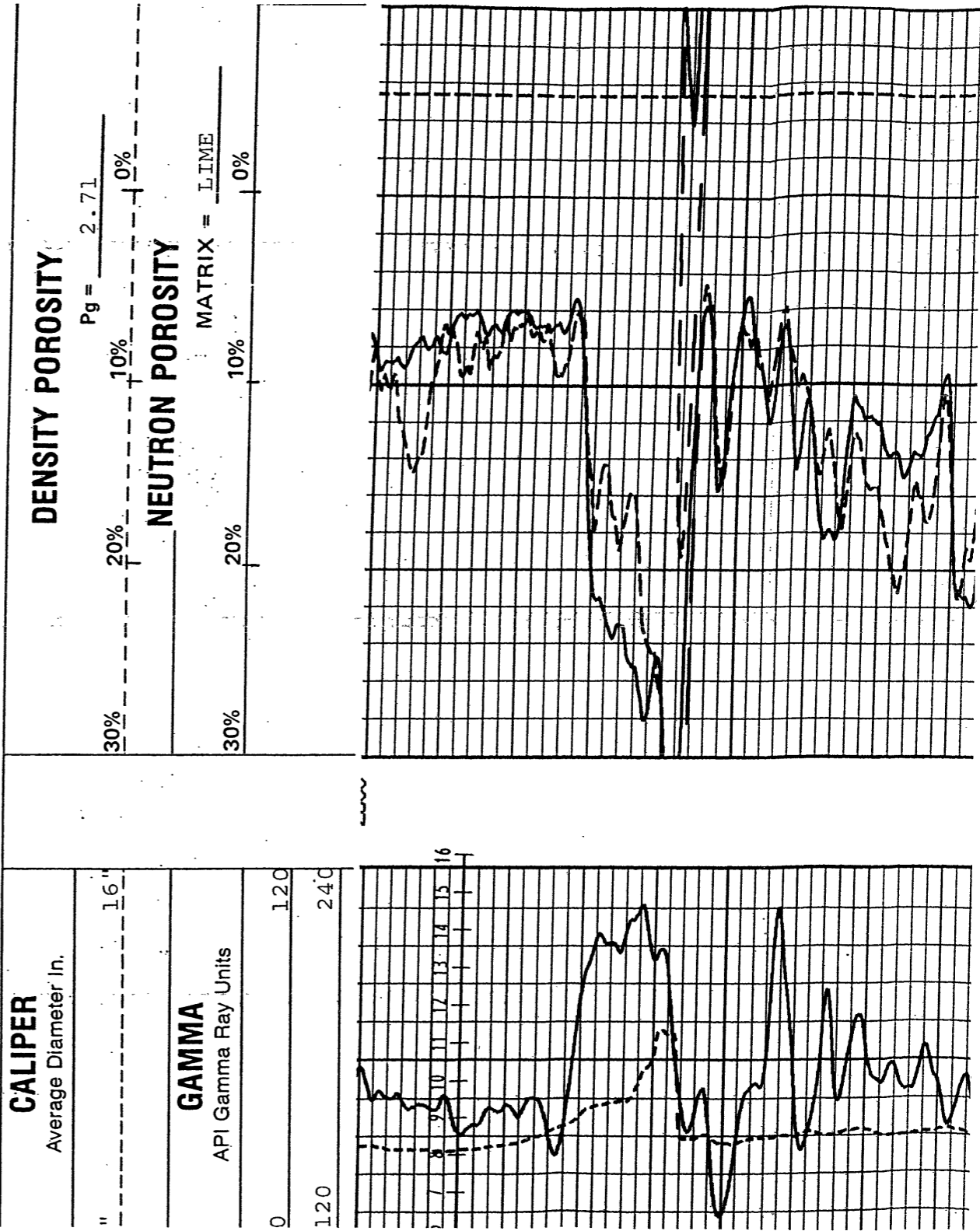
COMPENSATED DENSITY NEUTRON LOG

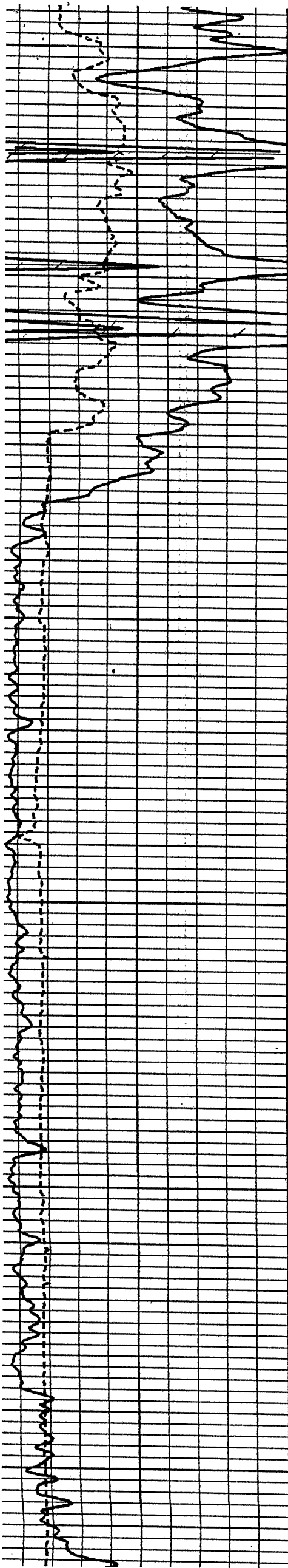
COMPANY ENERGY OIL & GAS, INCORPORATED
 WELL EOG JOHNSON 'A' #1
 FIELD _____
 COUNTY KINGMAN STATE KANSAS
 Location NW - SE - SE
 Other Services: G-GRD-SwN CAL LOG
 Sec. 18 Twp 30S Rge 7W
 Permanent Datum GROUND LEVEL Elev. 1511'
 Log Measured From KELLY B USHING 5 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING
 Elev.: K. B. 1516'
 D. F. 1514'
 G. 1511'

Date	11-19-82	11-19-82	11-19-82
Run No.	ONE	GAMMA	DENSITY
Depth-Driller	4590'	4590'	4590'
Depth-Welex	4590'	4590'	4590'
Btm. Log Inter.	4549'	4588'	4578'
Top Log Inter.	2600'	2600'	2600'
Casing-Driller	8-5/8" @ 207'		
Casing-Welex	8-5/8" @ 205'		
Bit Size	7-7/8"		
Type Fluid in Hole	STARCH/SALT MUD		
Dens. I Visc.	9.8 59		
pH I Fluid Loss	6.8 16.0 ml		
Source of Sample	FLOW LINE		
R _m @ Meas. Temp.	.22 @ 72 °F	@ °F	@ °F
R _{mf} @ Meas. Temp.	.16 @ 74 °F	@ °F	@ °F
R _{mc} @ Meas. Temp.	.24 @ 70 °F	@ °F	@ °F
Source R _{mf} R _{mc}	MEASURED		
R _m @ BHT	.13 @ 118 °F	@ °F	@ °F
Time Since Circ.	4 HOURS		
Max. Rec. Temp.	118 °F @ T.D.	°F @	°F @
Equip. I Location	4550 GREAT BEND		
Recorded By	S. HASH		

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5"=100'

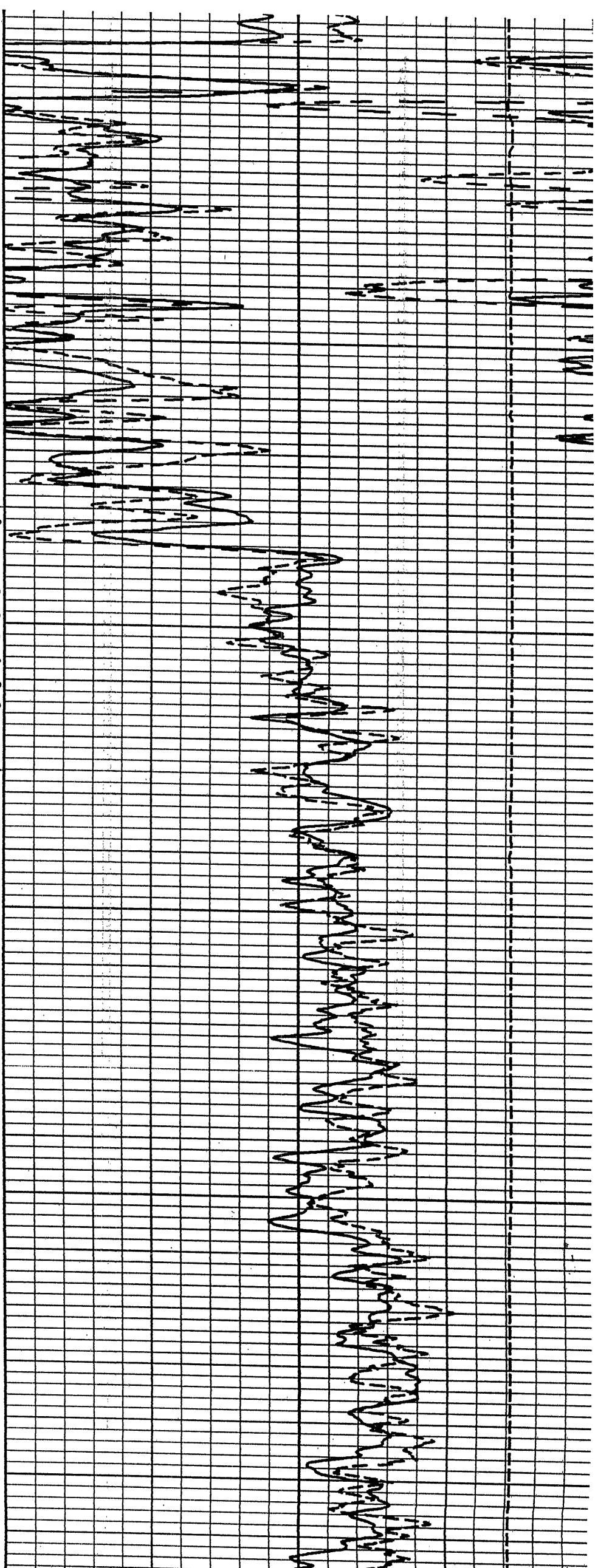




4100

4200

4300





MICRO-SEISMOGRAM[®] LOG-CASED HOLE

COMPANY ENERGY OIL & GAS, INCORPORATED	
WELL EOG JOHNSON 'A' #1	
FIELD _____	
COUNTY KINGMAN	STATE KANSAS
Location NW - SE - SE	
Other Services: PORT. MAST	
Sec. 18	Twp. 30S Rge. 7W
Permanent Datum GROUND LEVEL	Elev. 1511'
Log Measured From KELLY BUSHING	Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING	Elev.: K.B. 1516'
	D.F. 1514'
	G.L. 1511'
Run No.	ONE
Date & Time Survey	12-5-82
Date & Time Cementing	
Type Cementing Operation	PRIMARY
Depth Driller	4590'
Depth Welex	4534'
Logged Interval	4529' to 3250'
Casing Driller	8-5/8" @ 207'
Float Collar—D.V. Tool	
Squeeze Depth	
Amount & Type Cement	
Amount & Type Admix	
Type Fluid in Hole	WATER
Fluid Level	FULL
Salinity PPM Cl	
Weight lb/gal—Vis.	
Approx. Logged Cem. Top	3422'
Calculated Cement Top	
Max. Hole Temperature	°F.
Tool No.	307-510
Spacing Recorded	4'
Equipment—Location	PRATT
Recorded by	C. WHITE

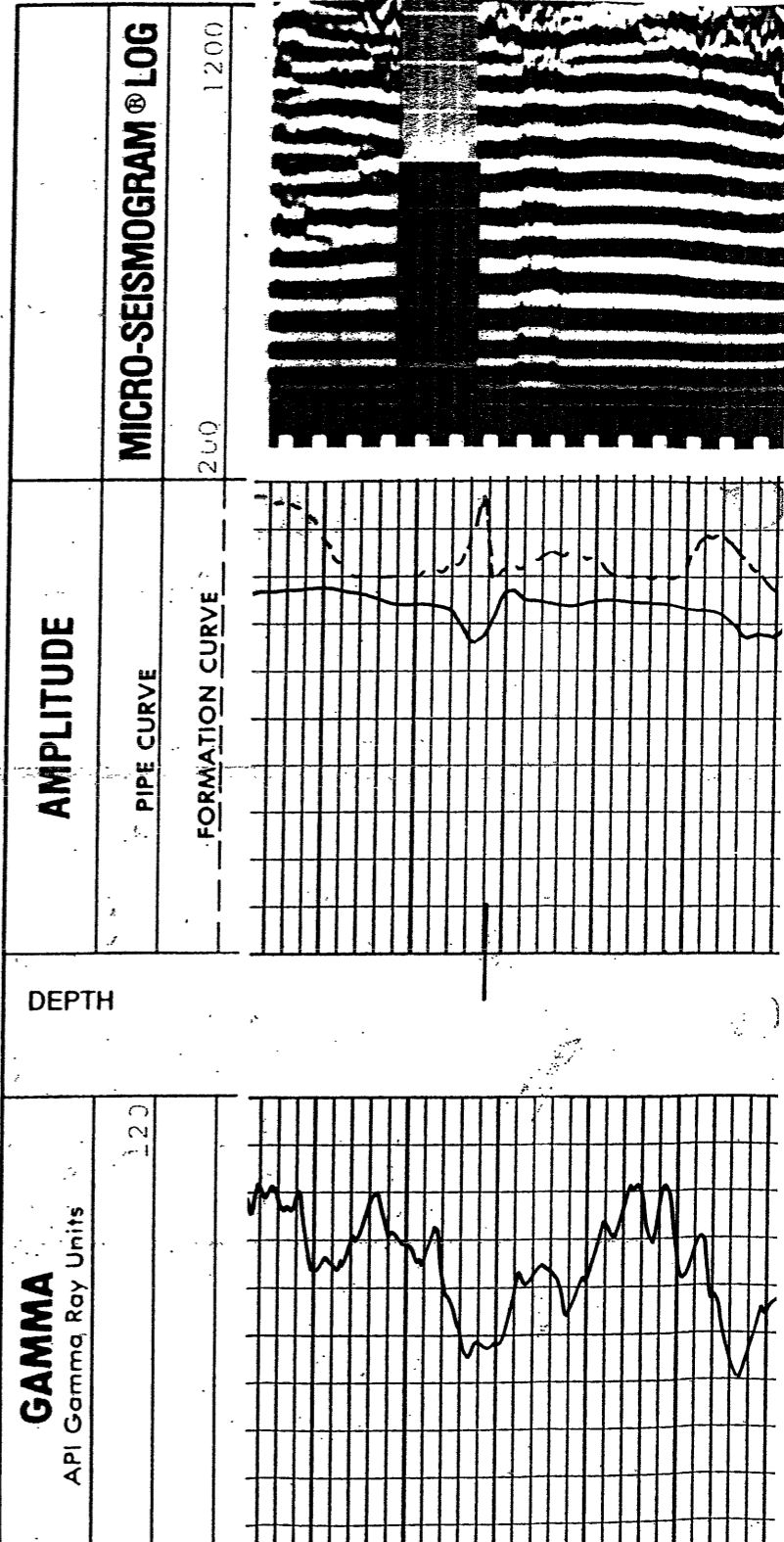
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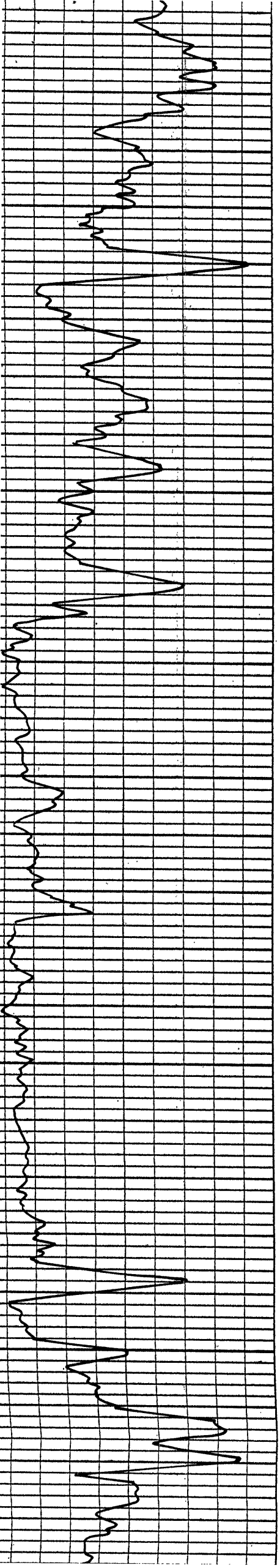
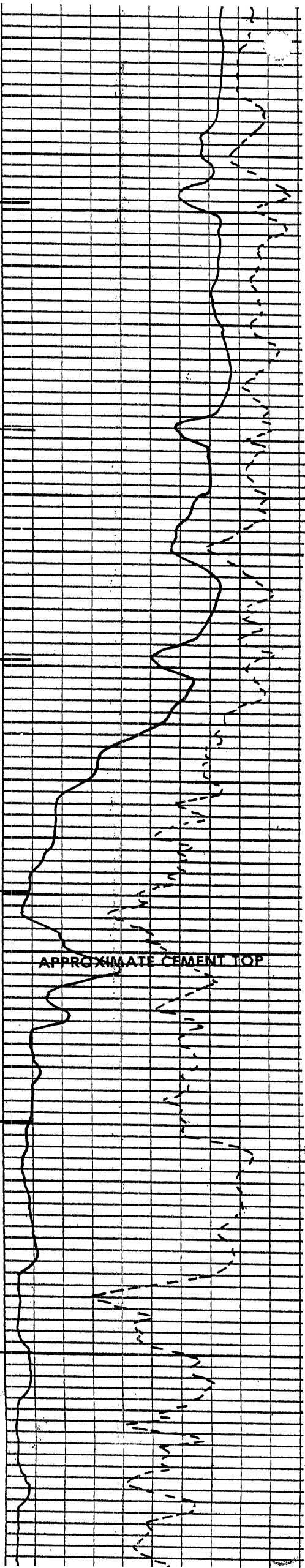
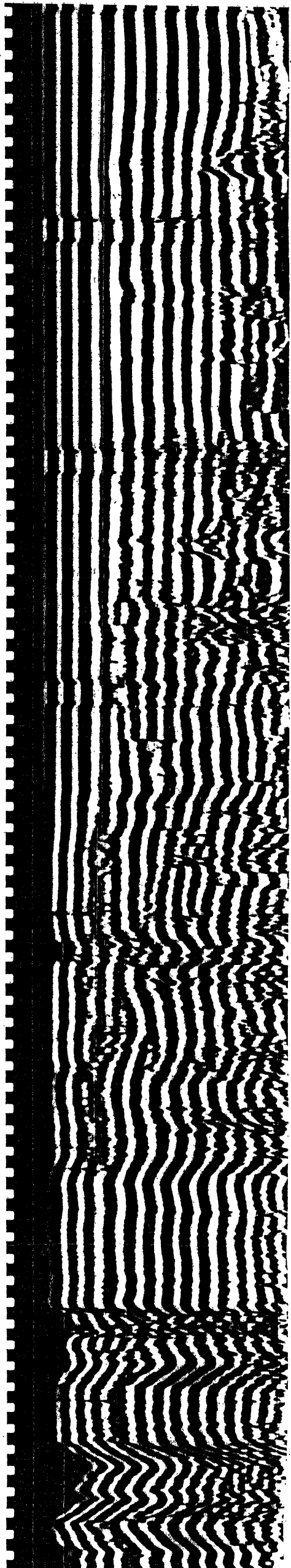
BORE HOLE RECORD				CASING RECORD			
Bit Size	From	To	Csg. Size	Wt.	From	To	Open Perforations
2 1/4"	SURF.	207'	8-5/8"			207'	
5/8"	SURF.	T.D.	4 1/2"				
							NONE

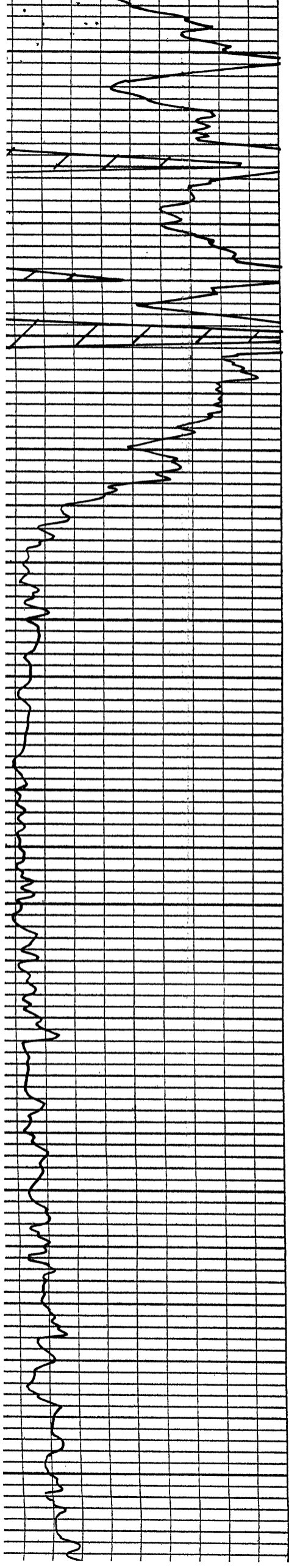
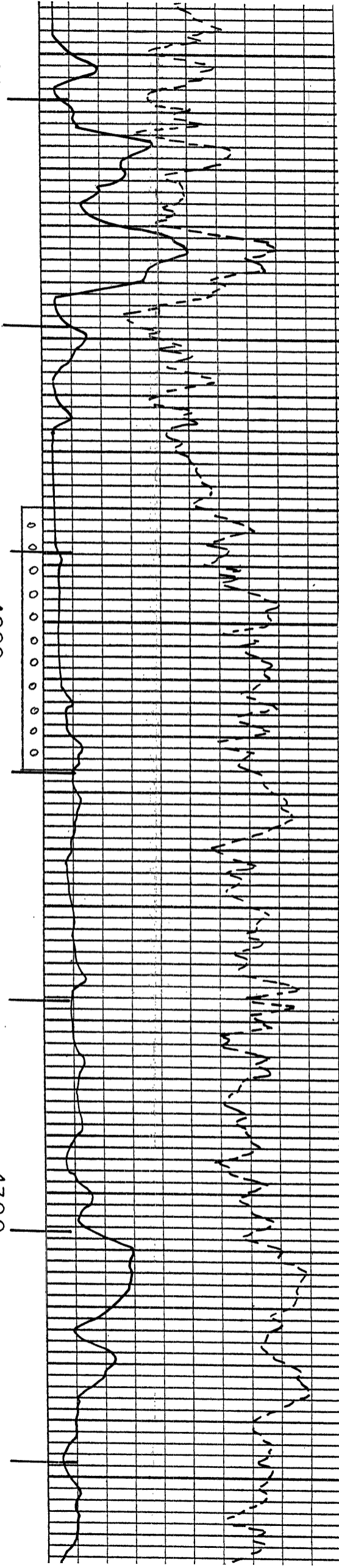
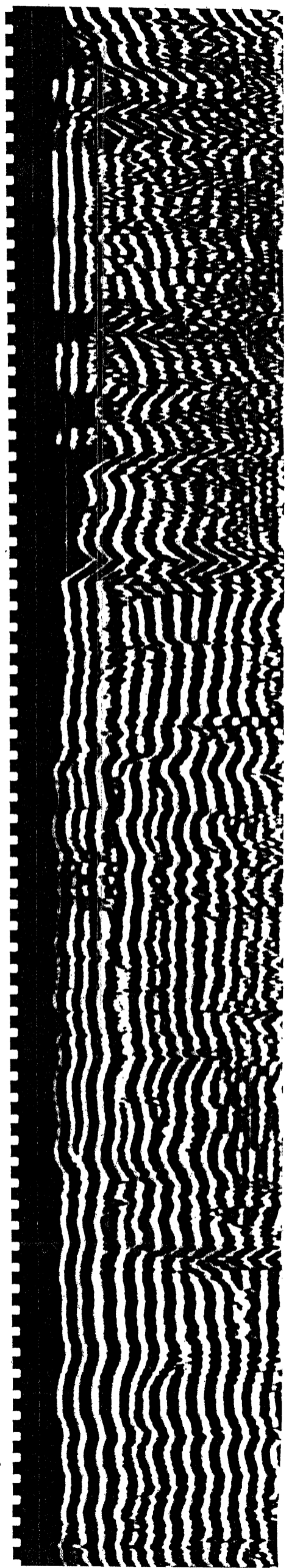
Service Ticket No. 162178

Remarks

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.









MICRO-SEISMOGRAM[®] LOG-CASED HOLE

COMPANY ENERGY OIL & GAS, INCORPORATED WELL EOG JOHNSON 'A' #1 FIELD KINGMAN State KANS County KINGMAN	COMPANY ENERGY OIL & GAS, INCORPORATED WELL EOG JOHNSON 'A' #1 FIELD _____ COUNTY KINGMAN STATE KANSAS Location NW - SE - SE Sec. 18 Twp. 30S Rge. 7W Other Services: PORT. MAST Permanent Datum GROUND LEVEL Elev. 1511' Log Measured From KELLY BUSHING Ft. Above Perm. Datum Elev.: K.B. 1516' Drilling Measured From KELLY BUSHING D.F. 1514' G.L. 1511'
Run No.	ONE
Date & Time Survey	12-5-82
Date & Time Cementing	
Type Cementing Operation	PRIMARY
Depth Driller	4590'
Depth Welex	4534'
Logged Interval	4529' to 3250' to
Casing Driller	8-5/8" @ 207' @
Float Collar—D.V. Tool	
Squeeze Depth	
Amount & Type Cement	
Amount & Type Admix	
Type Fluid in Hole	WATER
Fluid Level	FULL
Salinity PPM Cl	
Weight lb/gal—Vis.	
Approx. Logged Cem. Top	3422'
Calculated Cement Top	
Max. Hole Temperature	°F. °F.
Tool No.	307-510
Spacing Recorded	4'
Equipment—Location	PRATT
Recorded by	C. WHITE

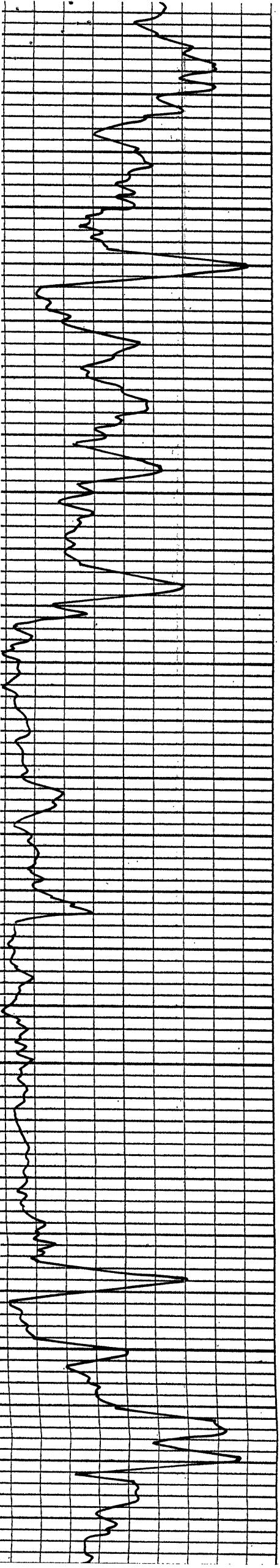
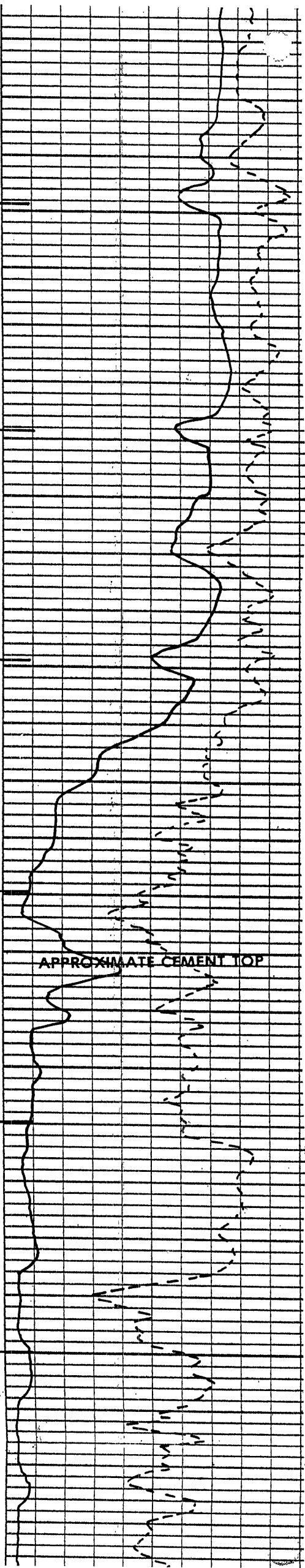
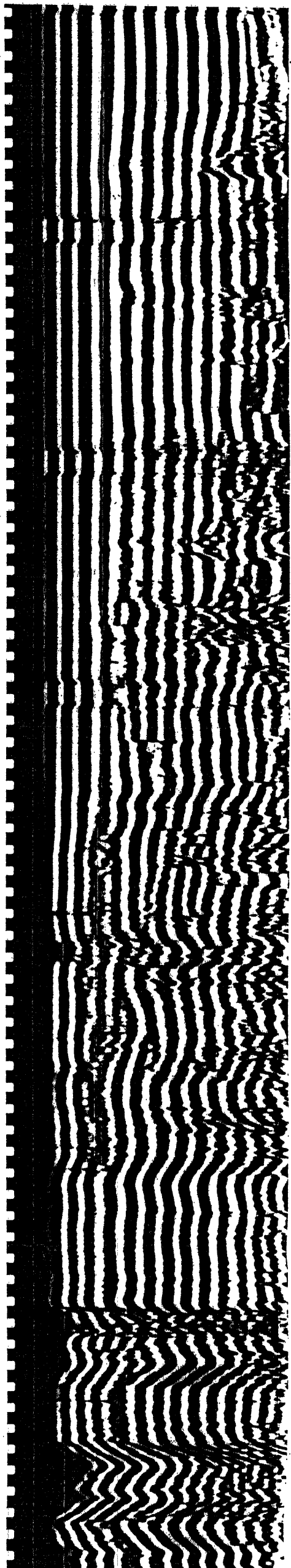
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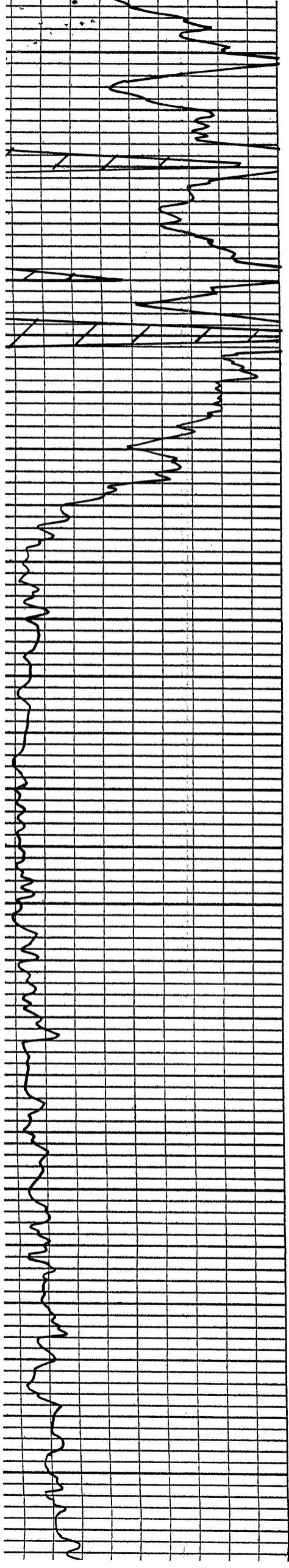
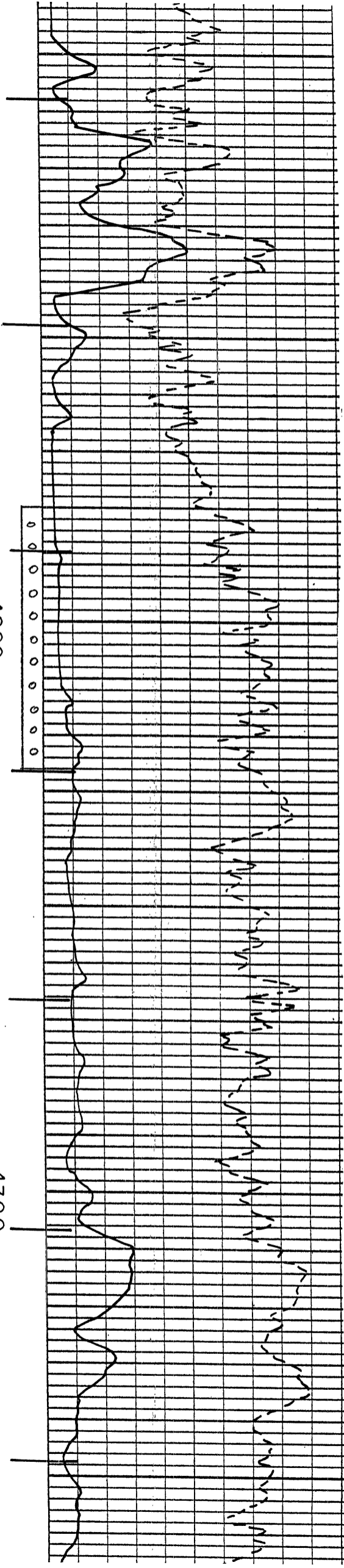
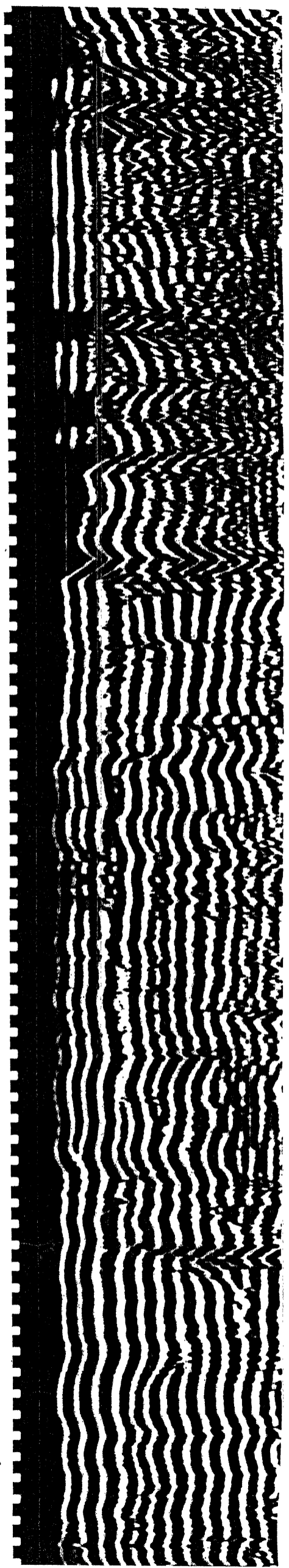
BORE HOLE RECORD		CASING RECORD							
Bit Size	From	To	Csg. Size	Wt.	From	To	Centralized Interval	Scratched Interval	Open Perforations
2 1/2"	SURF.	207'	8-5/8"			207'			NONE
5/8"	SURF.	T.D.	4 1/2"						

Service Ticket No. 162178 Remarks

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GAMMA API Gamma Ray Units 120	AMPLITUDE PIPE CURVE FORMATION CURVE	MICRO-SEISMOGRAM[®] LOG 200 1200	
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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Merit Energy Company
13727 Noel Rd., Ste 500
Dallas, TX 75240

February 28, 2005

Re: JOHNSON EOG A #1
API 15-095-21298-00-00
NWSESE 18-30S-7W, 990 FSL 990 FEL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely


David P. Williams
Production Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000