

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-095-00323 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9/1952.

Well Operator: MERIT ENERGY COMPANY KCC License #: 32446

Address: 13727 NOEL ROAD, SUITE 500 City: DALLAS

State: TEXAS Zip Code: 75240 Contact Phone: (972) 628-1610

Lease: WSU (BOYLE R 1) Well #: 35 Sec. 23 Twp. 30 S. R. 08 East West

NE - NW - SW Spot Location / QQQQ County: KINGMAN

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 200' Cemented with: _____ Sacks

Production Casing Size: 5-1/2" Set at: 4594' Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: 4259-84'

Elevation: 1555' (G.L. / K.B.) T.D.: 4550' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):
See attached Well Bore Schematic & P&A procedure.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 04 2005

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No
If not explain why? The former operator did not send us any logs.

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: JAY IVERSON

MERIT ENERGY COMPANY Phone: (972) 628-1662

Address: 13727 NOEL ROAD, SUITE 500 City / State: DALLAS, TEXAS 75240

Plugging Contractor: PRATT WELL SERVICE KCC License #: 5893

Address: P. O. BOX 847, PRATT, KS 67124 Phone: (620) 672-6520 - Or 620-672-2531

Proposed Date and Hour of Plugging (if known?): 1/2004 Depending on Rig Availability

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/18/2004 Authorized Operator / Agent: Jay Iverson - 972-628-1659
(Signature)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bm

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO. WSU 35
FIELD NAME SPIVEY-GRABS
LOCATION SEC. 23, T30S, R08W

FORMER NAME BOYLE 'R' 1
COUNTY & STATE KINGMAN, KS
API NO. 15-095-00323

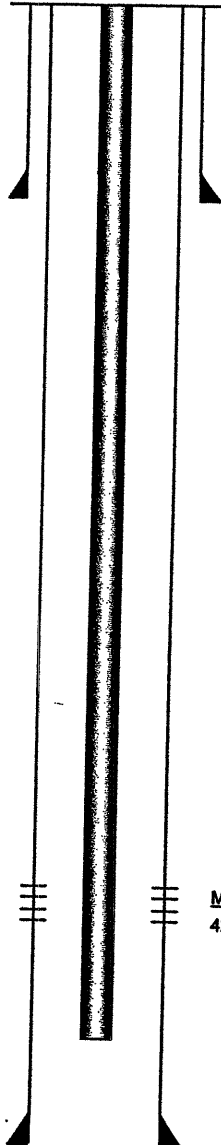
K.B. ELEV. _____
D.F. ELEV. 1555'
G.L. ELEV. _____

SURFACE CASING

SIZE 8 5/8" WEIGHT 24.# DEPTH 200'
GRADE _____ SX. CMT. _____ CMT @ SURF _____

WELL HISTORY

Sep-52 COMPLETED IN MISSISSIPPI CHAT (4260 - 268')
ACID FRAC'D



OTHER FORMATION TOPS

TUBING
NO RECORDS

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KANSAS CORPORATION COMMISSION

MAR 04 2005

CONSERVATION DIVISION
WICHITA, KS

MISSISSIPPI CHAT
4260 - 268'

LONGSTRING

SIZE 5 1/2" WEIGHT 14.# DEPTH 4594'
GRADE _____ SX. CMT. _____ TOC _____

PBTD@ _____
TD@ 4601'

RECOMMENDATION

**P&A Procedure
WSU 35 (Boyle R 1)
15-095-00323
Sec. 23 T30S R08W
Kingman County, KS**

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 04 2005
CONSERVATION DIVISION
WICHITA, KS

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. –

D.F. – 1,555'

G.L. –

Tubing – Pulled out of hole

Casing – 5 1/2", 14 #, @ 4,594'. No record of TOC.

Open Perf'd Interval – 4,260 – 4,268' Mississippi Chat

Procedure:

1. MIRU P&A rig.
2. Set CIPB @ 4,210' (no deeper).
3. Dump 2 SX CMT on CIPB.
4. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
5. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
6. Circulate CMT up 8 5/8" CSG from 250' to surface.
7. RDMO P&A rig.
8. Cap well as necessary.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Merit Energy Company
13727 Noel Rd., Ste 500
Dallas, TX 75240

March 04, 2005

Re: WEST SPIVEY UNIT #35
API 15-095-00323-00-00
NENWSW 23-30S-8W, 2310 FSL 990 FWL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

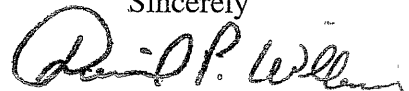
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

Sincerely



David P. Williams
Production Supervisor