

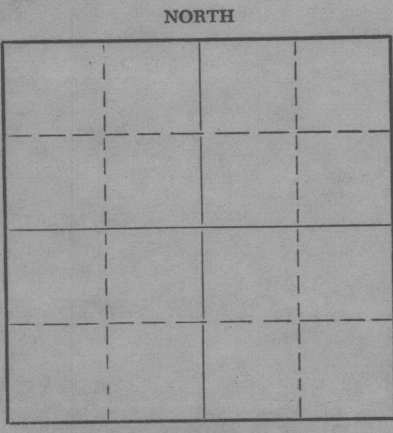
15-023-00004-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Cheyenne County, Sec. 3 Twp. 5S Rge. (E) 42 (W)
SW NW NE



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines
Lease Owner The Texas Company
Lease Name T. J. Walz Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 11-8 19 52
Application for plugging filed (verbal 11-8-52) 11-10 19 52
Application for plugging approved (verbal 11-8-52) 11-12 19 52
Plugging commenced 11-8 19 52
Plugging completed 11-8 19 52
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 5387 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	312	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged as follows:
5387 - 290 - Heavy mud
290 - 250 - 20 sacks cement
250 - 35 - Heavy mud
35 - Bottom of cellar - 1/2 sack hulls and 10 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stickle Drilling Company
Address Box 202, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25 day of November, 19 52

H. Howard Kistler Notary Public.

My commission expires September 20, 1956

24-2675-5 2-52-20M

PLUGGING
FILE SEC 3 T 5 R 424
BOOK PAGE 58 LINE 31

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CONSERVATION DIVISION
Wichita, Kansas

15-023-00004-00-00

LOG OF WELL

Form PO-214 Sheet 1 (12-50)20M

T. J. WALZ NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 11-21-52
 DISTRICT Kansas LEASE T. J. Walz WELL NO. 1
 STATE Kansas COUNTY OR PARISH Cheyenne TWP. 55 RANGE 42W SEC. 3
 LOCATION OF WELL SW NW NE

COMMENCED RIGGING UP 10-4-52 COMMENCED DRILLING 10-5-52 COMPLETED DRILLING 11-8-52
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drig. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 5387 COMPANY RIG No. _____
 TOTAL DEPTH 5387' MEASURED BY M. C. Harrell ELEVATION KB - 3547
LF - 3545
CL - 3539

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
10-3/4"	32.75#	312										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

10-3/4" casing set at 300' with 300 sacks Pozmix Cement, 75# Pioneer & 300# CC, cement circulated.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Plugging 11-8-52

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

PLUGGING
 PRK SEC 275-R-429
 BOOK PAGE 28 LINE 31

T. J. Walz #1
 Wildcat
 TD 5387'
 Completed Drilling 11-8-52
 Completed Plugging 11-8-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED, STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

15-023-00004-00-00

District **Kansas**

Owner **The Texas Company Farm T. J. Walz**

Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale	0	40			<p><u>CASING RECORD</u> 10-3/4" casing set at 308' with 300 sacks Pozmix cement, 75# Floscol, & 300# CC, cement circulated.</p> <p><u>ELEVATIONS</u> KB - 3547 DF - 3545 GL - 3539</p> <p><u>TOPS</u> Niobra-----1262 Ft. Hays-----1750 Base Ft. Hays----1820 Greenhorn-----2002 Graneros-----2099 Dakota-----2202 Kiowa-----2412 Cheyenne SS-----2527 Base Cretaceous---2765 Permian-----2928 Blaine-----3007 Cim. Dolo.-----3272 Ft. Riley-----3451 Topeka-----4115 Keebner-----4312 Lansing-----4340 Base K.C.-----4626 Marmaton-----4696 Cherokee-----4814 Mississippi-----5038 Arbuckle-----5222</p>
Sand	250	210			
Shale	1680	1430			
Shale & Shells	1815	135			
Shale & Lime	1990	175			
Shale & Sand	2196	206			
Sand	2200	4			
Sand & Shale	2404	204			
Shale & Lime	2495	91			
Shale, Lime & Sand	2583	88			
Sand, Shale & Shells	2715	132			
Sand & Shale	2800	85			
Sand	2916	116			
Sand & Shale	2970	54			
Shale & Lime	3272	302			
Lime	3337	65			
Lime & Shale	3470	133			
Ft. Riley Lime	3579	109			
Lime & Shale	3915	336			
Lime-Shale-Anhydrite	3973	58			
Lime & Shale	4235	262			
Lime	4294	59			
Lime & Shale	4339	45			
Lime	4392	53			
Lime & Shale	4451	59			
Lime	4677	226			
Lime & Shale	4718	41			
Lime	4970	252			
Sandy Lime & Shale	5004	34			
Shale, Chert & Lime	5049	45			
Sandy Lime	5067	18			
Sandy Cherty Lime & Shale	5097	30			
Sand Lime & Chert	5130	33			
Lime-Sandy	5153	23			
Sandy Lime & Shale	5200	47			
Lime	5293	93			
Sandy Lime	5335	42			
Sand	5346	11			
Sand & Shale	5366	20			
Sand	5387	21			
Total Depth	5387				

REMARKS	
10-10-52	Drilled to 2196' and attempted to run DST #1, could not get packer to bottom.
10-11-52	Ran Drill Stem Tester, tool did not open. Pulled tool and drilled to 2200' in sand.
10-12-52	Ran DST #1 from 2188-2200, open 1 hr., recovered 30' watery mud. SBHP 415# in 15 minutes.
10-20-52	Ran DST #2 from 3712-21. Open 1-1/2 hours, recovered 105' muddy salt water, SBHP 860# in 15 minutes.
10-23-52	Ran DST #3 from 4278-94. Open 1 hour, recovered 5' drilling mud. SBHP zero in 15 minutes.

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Wichita, Kansas

LOG OF WELL

SHEET No. 3

15-023-00004-00-00

District Kansas

Owner The Texas Company Farm T. J. Walz

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS (CONT)</u>					
10-25-52					Ran DST #4 from 4440-57. Open 1 hour, recovered 30' water cut mud. SBHP zero in 15 minutes.
11-1-52					Ran DST #5 from 5170-5210. Open 30 minutes, recovered 960' water cut mud. SBHP 1130# in 30 minutes. Ran DST #6 from 5188-5215. Open 1 hour, recovered 1710' water cut mud.
11-2-52					Drilled to 5338'. Ran Schlumberger Survey.
11-6-52					Took core #1 from 5366-74, recovered 8' sand, no show. Drilled to 5376' to clean up hole.
11-7-52					Took core #2 from 5376-86, recovered 10' sand, no show.
11-8-52					Ran DST #7 from 5336-87. Open 1 hour, recovered 2880' salt water. BHP 1200# in 15 minutes. Plugged and Abandoned.

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