

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-20264-00-00  
Spot: NWNWNW Sec/Twnshp/Rge: 29-11S-18W  
4950 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: JOHNSON A Well #: 5  
County: ELLIS Total Vertical Depth: 3630 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

PROD Size: 4.5 feet: 3630 w/225 sxs cmt  
SURF Size: 8.625 feet: 810 w/400 sxs cmt

*# 117 98*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/02/2005 9:30 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: MIKE STANTON Company: MURFIN DRILLING CO., INC. Phone: (316) 267-3241

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 10% gel - 500# hulls.  
TOC 2900'. PBTB 3420'.  
Old squeeze job 2300' and 1050' (Champlin).

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 03/02/2005 12:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 2790'. Allied pumped 140 sxs 60/40 pozmix - 10% gel with 600# hulls - circulated cement.  
PTOH. Squeezed with 60 sxs cement.  
Max. P.S.I. 500#. S.I.P. 100#.  
Hooked up to backside and pumped 20 sxs cement.  
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
3084	3368		
<b>RECEIVED</b> <b>MAR 14 2005</b> <b>KCC WICHITA</b>			

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard Williams  
(TECHNICIAN)

**INVOICED**  
DATE 3-14-05  
TEL NO. 2005061275

Form CP-2/3

MAR 04 2005

CHAMPLIN PETROLEUM CO. #5 JOHNSON 'A' 29-11-18W  
 ELLINWOOD, KS. NW NW NW  
 Contr. RED TIGER DRLG. Cty. ELLIS  
 Geol. DOUG MC GINNLS Pool RIVERVIEW  
 E. 2095 KB Cm. 6/3/68 Cp. 7/3/68 IP 81 BOPD N/W  
 TOP 3224-50

API 15-051-20,264

LOG Tops	Depth	Datum
TARK	2911	- 816
TOP	3056	- 961
HEEB	3282	-1187
TOR	3302	-1207
LANS	3325	-1230
LANS 'B'	3357	-1262
BKC	3552	-1457
ARB	3609	-1514
TD	3632	-1537

Csg. 8" 810/400sx; 4 1/2" 3630 1/2/225sx  
 DST 3076 92/1", 65' M o/s; BHP 1003#/30"  
 977#/60", FP 35-68#  
 DST 3219-30/90", 1380' GIP, 1200' OIL, BHP  
 987#/30"-979#/60", FP 52-493#  
 DST 3240-50/40", 720' GIP, 1080' OIL, BHP  
 1054-1054#/60", FP 68-397#  
 DST 3432-3505/40", 15' SOSM, BHP 1020-860#  
 FP 76-81#  
 DST 3589-3611/45", 2' OIL, 1978' w/o SCUM,  
 BHP 969-969#/60", FP 76-918#  
 CO & PF 3359-68; 3246-52; 3224-39; FU  
 1000' F1H/15 HRS; SET TBG & PKR 3348; PF  
 3359-68; 2 1/4 BO; MA 250; SWB PT. LD & 8  
 BO/3 HRS; FU 700'/1 1/4 HRS; SWB 9 BO/3 HRS  
 A 2000; SWB 24 BO/5 HRS & LD WTR; SWB 6  
 BO/90", RE-SET PKR 3238 PF 3246-50; SWB  
 2 HRS; 17 BO; MA 250 COMM W/3224-30;  
 WICHITA, KANSAS SWB 5 HRS; 67 BO & LD; 1/4 15 BOPH/2 HRS; RE-SET PKR 3310

INDEPENDENT OIL & GAS SERVICE

WICHITA, KANSAS SWB 5 HRS; 67 BO & LD; 1/4 15 BOPH/2 HRS; RE-SET PKR 3310

IWA O I C E P