

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-01537-00-01
Spot: N2SWNW Sec/Twnshp/Rge: 18-9S-18W
3630 feet from S Section Line, 4620 feet from E Section Line
Lease Name: BEDARD Well #: 2
County: ROOKS Total Vertical Depth: 3960 feet

Operator License No.: 5453
Op Name: L-K WIRELINE, INC.
Address: PO BOX 1188 E. HIGHWAY 40
HAYS, KS 67601

PROD Size: 5.5 feet: 3499 125 sx
SURF Size: 8.625 feet: 215 175 sx

\$128⁷⁰

Well Type: EOR UIC Docket No: E16334.1 Date/Time to Plug: 02/28/2005 1:30 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: RANDY LONGPINE Company: L-K WIRELINE, INC. Phone: (785) 623-1333

Proposed Plugging Method: Ordered out 375 sxs 60/40 pozmix -10% gel - 800# hulls.
No squeeze records. Perf 1475' - 850'.
Bad casing 3125' to 3497'. Fluid level 900'.
Ran tubing to plug.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/28/2005 5:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perforated at 1475' and 850'.
Ran tubing to 3000'. Allied pumped 150 sxs cement with 500# hulls.
Pulled tubing to 1500'. Allied pumped 100 sxs cement with 300# hulls - cement circulated.
PTOH. Squeezed with 90 sxs cement.
Max. P.S.I. 500#. S.I.P. 50#.
Hooked up to backside and pumped 35 sxs cement.
Max. P.S.I. 350#. S.I.P. 150#.

Perfs:

Top	Bot	Thru	Comments
3497	3960	OH	

RECEIVED
MAR 11 2005
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard Williams
(TECHNICIAN)

INVOICED

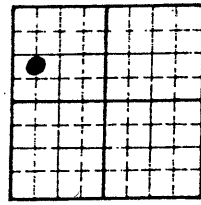
DATE 3-14-05

INV. NO. 2005061274

MAR 09 2005

INDEX

MAP NO. _____ SEC 18-9S-18W
 STATE Kansas COUNTY Rocks LOC App N/2 SW NW
 OPER D. & D. Drlg. Co., Wichita, Kansas FT:FR _____ LINE
 WELL #2 FARM Bedard FT:FR _____ LINE
 POOL Barry SF Ext. ELEV 2072 GR 2074 DF 2077 KB
 CONT Co. Tools GEOL. _____
 CO. 3525' Oil Test
 INT. _____
 F.R. 12/30/63 PUD 12/31/63 COMP 2/4/64
 TD 3505 FM. Arb PRTD _____



Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
		Arb	3499-3505		OH
	I.P. Co. Pump 25 BOPD, Grav. not available				

Casing Record
 8-5/8" @ 215 w/175 sx.
 5 1/2" @ 3499 w/125 sx.

Data Inc.

Spl Tops & Datums:					
Anh	1442	+ 635	Kc	3248	-1171
Top	3003	- 926	Arb	3489	-1412
Hb	3208	-1131	RTD	3505	-1428
Tor	3229	-1152			

DST #1 (Tor-Kc) 3218-85, failed

DST #2 (Tor-Kc) 3207-75, Op 1 hr., FB decr to WB, R 62' M + 135' WM w/SSO, ISIP 1240#/20", IFP 98#, FFP 143#, FSIP 1231#/30"
 DST #3 (Arb) 3470-3505, Op 1 hr., R 20' MO + 310' VHOCM, ISIP 949#/20", IFP 35#, FFP 160#, FSIP 888#/30"
 RTD 3505 (Arb) No Log, 5 1/2" @ 3499 w/125 sx., MICT, CO 3505 RTD, 3 BOPH, NW/NT, 900' Oil/12 hrs, 2-3/4 BOPH, 450' OB/NT, 250A, 1d, 5 1/2 BOPH, NW, 100' OB/2 hrs, POP, Co. P 25 BOPD
 Arb OH 3499-3505
 COMPLETE (1/28/64)