

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail, Parker, Colorado 80314
Phone: (303) 840-2183 Operator License #: 31725
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3440 Bottom: 3442 T.D. 3447
Lans/KC Depth to Top: 3249 Bottom: 3252 T.D. 3447
Lans/KC Depth to Top: 3230 Bottom: 3233 T.D. 3447

API Number: 15 - 163-21,081 - 00-00
Lease Name: Lowry
Well Number: #1
Spot Location (QQQQ): S2 100° S - NE - SW - SW
890 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 20 Twp. 8 S. R. 19 East West
County: Rooks
Date Well Completed: ~~11-17-2002~~ 7-25-1980
Plugging Commenced: 03-03-2005
Plugging Completed: 03-03-2005

KCC
BEM
3-11-05
KBDMS
CP-1
KCC
BEM
3-14-05
Per Operator
J. Wechter

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	3440-47	0	267	8-5/8"	267'	None
Lans/KC	3190-3401	0	3453	4-1/2"	3453'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Brought out 225 sxs. 60/40 poz with 10% gel and 500# hulls. RIH with 2" tubing to 2100'. Circulate cement to surface with 140 sxs. and 250# hulls. Pulled tubing and hooked up to 4-1/2" casing with a swage. Squeezed in another 60 sxs. cement and 250# hulls. Squeezed to 1500#. Tied on to 8-5/8" and could not pump into it at 500#. Roger Moses with KCC District 4 witnessed the plug.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996 **RECEIVED**
Address: P.O. Box 31, Russell, Kansas 67665-0031 **MAR 10 2005**
Name of Party Responsible for Plugging Fees: Shelby Resources LLC **KCC WICHITA**
State of Colorado County, Douglas, ss.
Shelby Resources LLC (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
(Signature) Brian Karler
(Address) P.O. Box 1213, Hays, Kansas 67601

SUBSCRIBED and SWORN TO before me this 8th day of March, 20 05
Gale D. Fischer My Commission Expires: 11-4-2006
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

