Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Surface Casing Size: 8 5/8" - 24# Set at: 1820' Cemented with: 825 Production Casing Size: 5 1/2" - 14# Set at: 5459' Cemented with: 140 List (ALL) Perforations and Bridgeplug Sets: 5328-5336 Morrow; 2554-2558; 2582-2586; 2616-2620, 2670-2674 Chase; DTTS @ 5280; CIBP @ 2730, Add'l Perfs Sqz: 2816-2817, 2790-2791, 2650-2651, 2530-2531 TOC-1500' Elevation: 2956 (G.L. / G.B.) T.D.: 5460 PBTD: 5413 Anhydrite Depth: Unknown Condition of Well: Good Poor Casing Leak Junk in Hole	indicate original enud or completion date	ud, 06/23/82 Morrow, 11/12/91 Chase		1
Compart Company Name City: Liberal Cit		· · · · · · · · · · · · · · · · · · ·	KCC License #: 5447	
State Kansas	P O Boy 2528	Owner / Company Name)	(Operator's)	
Lease: Unruh B	Audress.			
1980				
Feet (in exact footage) From Port North / South (from nearest outside section corner) Line of Section (Not Lease Line) Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: Oil Well Posas Well D&A Cathodic Water Supply Well SWD Docket # Other: Conductor Casing Size: 21" Set at: 40' Cemented with: 4 yds Surface Casing Size: 8 5/8" - 24# Set at: 1820' Cemented with: 825 Production Casing Size: 5 1/2" - 14# Set at: 5459' Cemented with: 140 List (ALL) Perforations and Bridgeplug Sets: 5328-5336 Morrow; 2554-2558; 2582-2586; 2616-2620, 2670-2674 Chase; DTTS @ 5280; CIBP @ 2730, Add'l Perfs Sqz: 2816-2817, 2790-2791, 2650-2651, 2530-2531 TOC-1500' Elevation: 2956 (PGL/ KB) T.D.: 5460 PBTD: 5413 Anhydrite Depth: Unknown (Stone Corral Formation) Condition of Well: Poor Casing Leak Junk in Hole				West
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Is Well Log attached to this application as required? Yes V No Is ACO-1 filed? Yes V No			(Stone Corral Formation)	·····
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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission	Condition of Well: Good	or Casing Leak J	(Stone Corral Formation) FUND (Stone Corral Formation) FUND (Stone Corral Formation) FUND (Stone Corral Formation) FUND (Stone Corral Formation)	
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Oxy USA, Inc. 5 E. Greenway Plz PO Box 27570 Houston, TX 77227-7570

December 20, 2004

Re: UNRUH B #3

API 15-081-20257-00-01

SWNW 7-29S-33W, 3300 FSL 4620 FEL

HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

David P. Williams
Production Supervisor

Sincerely