

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15-163-20950-00-00 (of this well)
Lease Owner Thomas E. Brown (Gene Brown Company)
Address Plainville, Kansas 67663
Lease (Farm Name) Dix Well No. 1
Well Location E/2 NW SW Sec. 32 Twp. 6 Rge. 17 (E) (W)
County Rooks Total Depth 3372 Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A
Well Log attached with this application as required yes
Date and hour plugging is desired to begin 1:00 P. M. July 28, 1979

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:
R. L. Finnesy Address 207 S. W. 8 Plainville, Kans.
Plugging Contractor Allied Cement License No. _____
Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to:

Name Thomas E. Brown
Address Plainville, Kansas

and payment will be guaranteed by applicant or acting agent.

Signed: R. L. Finnesy
Applicant or Acting Agent

Date: July 30, 1979

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STATE CORPORATION COMMISSION
JUL 31 1979
7-31-79
CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

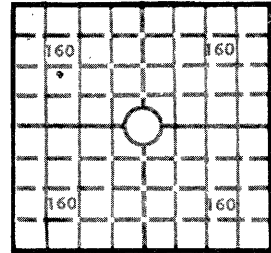
15-163-20990-00-00

S. 32 T. 6 R. 17 E
Loc. E/2 NW SW

API No. 15 — Rooks County — Number

County Rooks

640 Acres
N



Elev.: Gr. 1910

DF 1913 KB 1915

Operator
Thomas E. Brown (Gene Brown Co.)

Address
Plainville, Kansas 67663

Well No. 1 Lease Name Dix

Footage Location 990 ft. W. line 585 ft. N. line
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Lawbanco Drilling Inc. Geologist Eric Waddell

Spud Date 7/21/79 Date Completed 7/27/79 Total Depth 3,372 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28 lbs.	170	common	100	3% cc. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Thomas E. Brown		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Dix	dry hole
S <u>32</u> T <u>6</u> R <u>17</u> E W <u>990</u> W. line <u>585</u> N. line		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 170 Sand and shale				
171 to 710 Sand and shale				
711 to 950 Sand				
950 to 1325 Sand and shale				
1326 to 1357 Anhy.				
1358 to 2000 shale and shales				
2000 to 2567 Shale and lime				
2568 to 2965 Shake and lime				
2966 to 3255 Lime and shale				
3256 to 3342 Lime				
3342 to 3372 Lime and arbuckle				

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JUL 31 1979
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>R. L. Feasby</i> Signature
	<i>Drilling Supt</i> Title
	July 30, 1979 Date

State of Kansas



15-163-20950-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202
Telephone (316) 263-3238

July 31, 1979

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Dix
Description	E/2 NW SW Sec. 32-6S-17W
County	Rooks
Total Depth	3372'
Plugging Contractor	Lawbanco Drilling

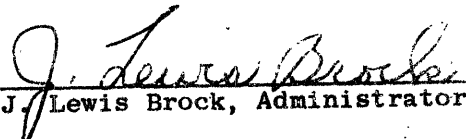
Gene Brown Company
Plainville, Kansas 67663

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Marion Schmidt, 2104 Canterbury Rd., Hays, Kansas 67601
is hereby assigned to supervise the plugging of the above
named well.