For KCC Use: Effective Date:	3-23-05
District #	1
SGA? X Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 24, 2005 month day year	Spot 80'S of C - East
	<u>W/2 - NW - Sec. 11 Twp. 32 S. R. 15</u> X West
OPERATOR: Licenset 4058	1400 feet from XN / S Line of Section
AMERICAN MARRIADO TAGO	660feet fromE / X W Line of Section
Name: AMERICAN WARRIOR. INC. Address: P. O. Box 399	Is SECTION X Regular Irregular?
City/State/Zip:Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Barber
Phone: 620/275-9231	Lease Name: ALEXANDER Well #: 2-11
	Field Name:
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Simpson
/ Well Drilled For: Well Class:, Type Equipment:	Nearest Lease or unit boundary: 660'
	Ground Surface Elevation:feet MSL
	Water well within one-quarter mile:
	Public water supply well within one mile:
	Depth to bottom of fresh water: 120'
Seismic; # of Holes Other	Depth to bottom of usable water:180 *
Other	Surface Pipe by Alternate: 🗶 1 🗌 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:200'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5100'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Simpson
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken? Yes X No
	If Yes, proposed zone:
AFFI	DAVIT RECEIVED
APPI The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K SANSAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	MAR 1.5 2005
it is agreed that the following initiality requirements with be met.	MAR : 1 LUUJ
1. Notify the appropriate district office prior to spudding of well:	11 W 24 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

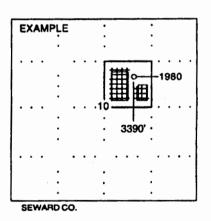
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Barber County

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 17, 2005

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application Alexander Lease Well No. 2-11 NW/4 Sec. 11-32S-15W Barber County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant