

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date	3-27-05	da		_ <u>_</u>		NE NE	21	31	21	X Eas	st
	,	day	year 🛦	P. KW	SE	RR RR	_ Sec	Twp	_ S. R	We	st
PERATOR: License#	32756 V					4370					
ame: Double_7	Oil and (Gas				- 600 _	feet fr	om KE/	W Line o	f Section	
ddress: 21003 Wa	llace RD.				Is SECTION	ON X Reg	ularl	rregular?			
ity/State/Zip: Parsor	ns Ks. 673	357				(Note: Loca	te well on the	Section Plat on	reverse side)		
ontact Person: Bruce					,	Labett				10	_
hone: 620-423-(0951/				Lease Na	ame: <u>Barns</u>	3		Well #: _	10	
					Field Nar	ne:					_/
ONTRACTOR: License#						Prorated / Space		• • •		Yes X	l o
ame: <u>company</u>	tools —				Target In	formation(s): $_{\mathbb{B}}$	artles	ville	7/		_
Well Drilled For:	Well Class:	Type E	Equipment:			Lease or unit be			!/_		-
Oil Enh R	lec 🔀 Infield	∕ □м	lud Rotary	/		Surface Elevation	-			feet MS	•
Gas Storag	==		ir Rotary			ell within one-qu			_	Yes 🌂	
Owwo Dispos		=	able			ater supply well			/ L	Yes 📊	l o
Seismic;# of	<u></u>				-	bottom of fresh					_
Other						bottom of usab		•			_
					Surface F	Pipe by Alternat	e:1	_X 2			
OWWO: old well informa					Length o	f Surface Pipe	rianned to b	e set:ZU			_
Operator:					_	f Conductor Pip					_
Well Name:						d Total Depth: _					_
Original Completion Da	ate:C	Original T otal	Depth:	_/		n at Total Depti ource for Drilling			e		
irectional, Deviated or Ho	orizontal wellbore?		Yes X	No		ell 🗽 Farm I					
Yes, true vertical depth:_					•••	en A ranni	rona On	her			_
					DWR Pa	rmit #·					
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Bottom Hole Location:					Will Core	(No	te: Apply for P			Yes 🎒	No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

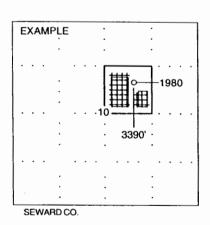
API No. 15 - 099 237/40000	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number: 10	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).