For KCC Use: Effective Date: District # 3 SGA? X Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

pected Spud Date 3-27-05	Spot
month day year Ap. Su	
ERATOR: License# 32756	feet from N / AS Line of Section
me: Double 7 Oil and Gas	1050feet from KE / W Line of Section
dress:21003 Wallace RD.	Is SECTION X Regular Irregular?
y/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Bruce Schulz	County: Labette
none: 620-423-0951	Lease Name: Barns Well #: 8
	Field Name:
ONTRACTOR: License# 32756	Is this a Prorated / Spaced Field?
ame: company tools	Target Information(s): Bartlesville
• •	Nearest Lease or unit boundary: 400
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A feet MSL
Oil Enh Rec Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200+
Seismic; # of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Pine by Alternate: 1 y 2
	Length of Surface Pipe Planned to be set: _20
OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: <u>88%</u> 250,
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Fam Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
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	If Yes, proposed zone:
AFF	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-099237/2000	Location of Well: County:
Operator:	feet from N / S Line of Sectionfeet from E / W Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).