For KCC	Use:	7 20 55
Effective	Date:	3-28-05
District #		3
SGA?	√ Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled
xpected Spud Date 3-27-05	Spot X East
month day year Ap. 5	Spot NW NE NE Sec. 21 Twp. 31 S. R. 21 West
:/	Sec. 21 Twp. 31 S. R. 21 West 4710 feet from N / S Line of Section
PERATOR: License# 32756	
ame: Double 7 Oil and Gas	Is SECTION X Regular Irregular?
ddress:21003 Wallace RD.	is Sectionnegularinegular?
ity/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Bruce Schulz	County: Labette
hone: 620-423-0951	Lease Name: Barns Well #: 9
ONTRACTOR: License# 32756	Is this a Prorated / Spaced Field?
ame: company tools	T 111 () () ()
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 500
	Ground Surface Elevation: N/A feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200+
Seismic;# of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Pine by Alternate: 1 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:
	Projected Total Depth: <u>88% 250</u> ,
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well K Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
Ottom riole Location.	(Note: Apply for Permit with DWR)
	(Note: Apply for Permit with DWR) Will Cores be taken?
	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:
AFF	Will Cores be taken? If Yes, proposed zone: IDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

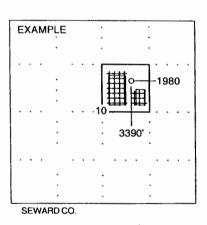
API No. 15 - 099237/3000d	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East
Field:	
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $you\ must\ show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).