

For KCC Use:

Effective Date: 3-26-05
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 3 2005
month day year

Spot C/2 SE/4 NE/4 Sec 18 Twp 30 S. R 36 East West

OPERATOR: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5205 N. O'CONNOR BLVD. - ROOM 1325
City/State/Zip: IRVING, TEXAS 75039
Contact Person: LINDA KELLY
Phone: 972-969-3946

1980 feet from N / S Line of Section
660 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: WILL ADVISE ON ACO-1
Name: _____

County: GRANT
Lease Name: BLAKE Well #: 1-18R

Field Name: HUGOTON
Is this a Prorated/Spaced Field? Yes No

Target Formation(s): CHASE
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2985 feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 400'

Depth to bottom of usable water: 560'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 580' +

Length of Conductor pipe required: _____

Projected Total Depth: 3200' explor only/PBTD 2800'

Formation at Total Depth: CHASE

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other REPLACEMENT
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT # _____

WLE DKT# -05-CONS-199-CWLF

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-105. It is agreed that the following minimum requirements will be met:

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- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 2, 2005 Signature of Operator or Agent: Linda Kelly Title: ENGINEERING TECH

For KCC Use ONLY
API # 15- 067-21616-00-00
Conductor pipe required NSNE feet
Minimum surface pipe required 580 feet per Alt 1
Approved by: DPW 3-21-05
This authorization expires: 9-21-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

18
30
36w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 15 067 2/6/6 0000
 Operator PIONEER NATURAL RESOURCES
 Lease BLAKE
 Well Number 1-18R
 Field HUGOTON

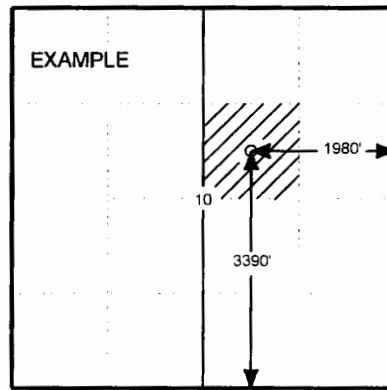
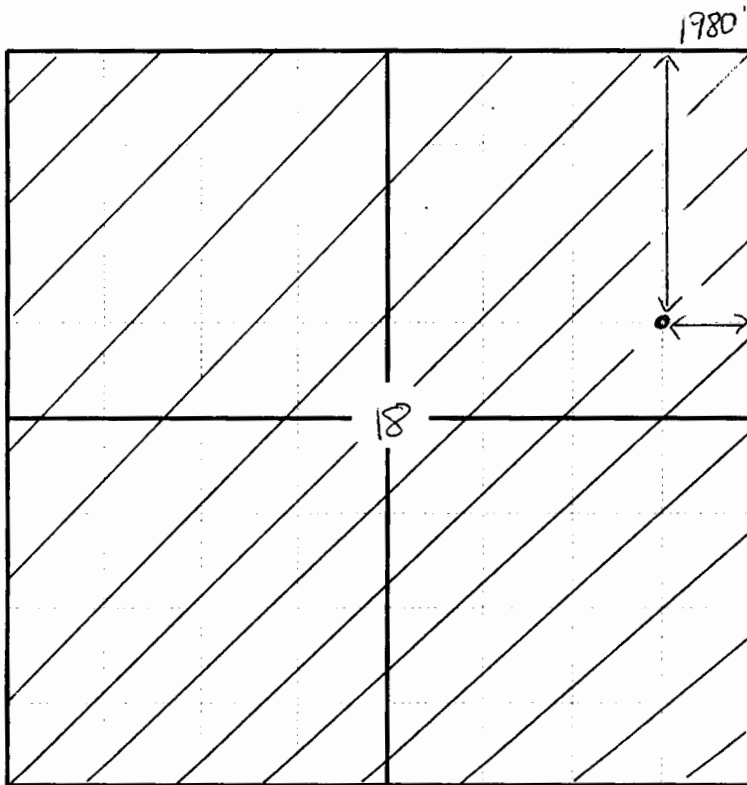
Location of Well: County: GRANT
1980 feet from N / S Line of Section
660 feet from E / W Line of Section
 Sec 18 Twp 30 S. R. 36 East West

Number of Acres attributable to well: 640
 QTR/QTR/QTR of acreage: C/2 - SE/4 - NE/4

Is Section Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



GRANT Co.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

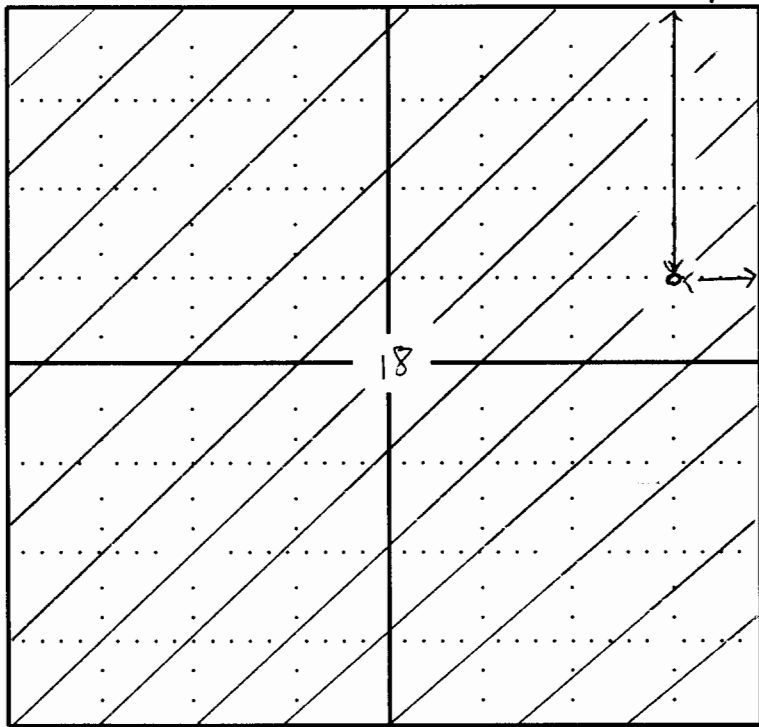
Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 1506721616000
 OPERATOR PIONEER NATURAL RESOURCES USA, INC.
 LEASE BLAKE
 WELL NUMBER 1-18R
 FIELD HUGOTON

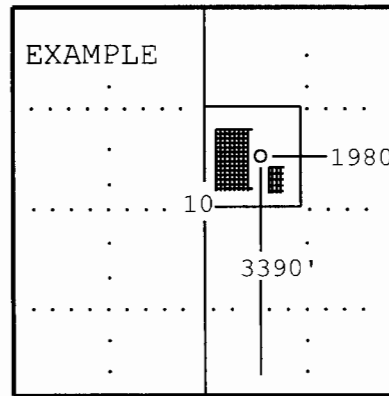
LOCATION OF WELL: COUNTY GRANT
1980' FNI feet from south/north line of section
660' FEL feet from east/west line of section
 SECTION 18 TWP 30S (s) RG 36W E/W
 IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE C/2 - SE/4 - NE/4

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

GRANT

The undersigned hereby certifies as ENGINEERING TECH (title) for

PIONEER NATURAL RESOURCES USA, INC.

(Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.



Signature Luigs Kelly

Subscribed and sworn to before me on this 2nd day of February, 20 05

Deborah Pollock
 Notary Public

My Commission expires 4/2/05