For KCC Use: 3 · 23 · 05 Effective Date: 3 District # SGA? Yell Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 23, 2005	Spot ✓ East			
month day year	NESW - NW - NE Sec. 30 Twp. 17 S. R. 22 West			
30555	4440 feet from N / ✓ S Line of Section			
OPERATOR: License# 30555 Name: John Herrick	2020feet from _/ E / _ W Line of Section			
Address: 3553 Oregon	Is SECTION ✓ RegularIrregular?			
City/State/Zip: Ottawa, KS 66067	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: John Herrick	County: Miami			
Phone: (785) 242-6423	Lease Name: Brown Well #: 1-A			
	Field Name: Paola-Rantoul			
CONTRACTOR: License# 5885	Is this a Prorated / Spaced Field?			
Name: Susie Glaze dba R.S. Glaze Drilling	Target Formation(s): Peru			
Well Drilled For. Well Class: Type Equipment:	Nearest Lease or unit boundary: 480'			
	Ground Surface Elevation: n/a feet MSL			
Oil Finh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
OWWO Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 100			
Seismic; # of Holes Other Other	Depth to bottom of usable water: 200			
	Surface Pipe by Alternate: 1 2 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'			
Operator:	Length of Conductor Pipe required: none			
Well Name:	Projected Total Depth: 400'			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Peru			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:			
If Yes, true vertical depth:	Well ✓ Farm Pond Other			
Bottom Hole Location:	DWR Permit #:			
KCC DKT #:	(Note: Apply for Permit with DWR)			
NOO ON III.	Will Cores be taken?			
	If Yes, proposed zone:			
AFF	DAVIT KANSAS CORPORATION OCCUMISSIO			
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:	MAR 1 8 2235			
 Notify the appropriate district office prior to spudding of well; 				
2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig; CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe White Hite Het			
through all unconsolidated materials plus a minimum of 20 feet into the	or by circulating cement to the top; in all cases surface pipe smanitie Re r			
	istrict office on plug length and placement is necessary <i>prior to plugging</i> ;			
The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing				
	be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best o				
(.)	· //			
Date: March 18, 2005 Signature of Operator or Agent: Non	na Ahanda Title: Agent			
	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15 - 121- 28075.00.00	- File Completion Form ACO-1 within 120 days of spud date;			
Marile	- File acreage attribution plat according to field proration orders;			
	 Notify appropriate district office 48 hours prior to workover or re-entry; 			
Minimum surface pipe required 20 feet per Alt. ←2	- Submit plugging report (CP-4) after plugging is completed;			
Approved by: 123-18-05	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: 9-18-05	- If this permit has expired (See: authorized expiration date) please			
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.			
	Well Not Drilled - Permit Expired			
Spud date: Agent:	Signature of Operator or Agent:			
	Date:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

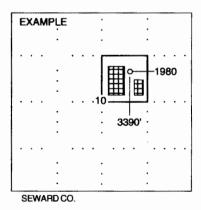
API No. 15 -	Location of Well: County: Miami		
Operator: John Herrick	4440 feet from N / V S Line of Section		
Lease: Brown	2020 feet from VE/W Line of Section		
Well Number: 1-A	Sec. 30 Twp. 17 S. R. 22 ✓ East Wes		
Field: Paola-Rantoul			
Number of Acres attributable to well:	Is Section: Pegular or Irregular		
QTR / QTR / QTR of acreage: NESW - NW - NE	if Section is irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).