

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Soud Date March 23, 2005		7 –
Expected Spud Date	Spot V SENW NW NE See 30 Tue 17 S. P. 22	East
/ ' '	3. п	West
OPERATOR: License# 30555	let non	_
Name: John Herrick	leet from \checkmark E / $_$ W Life of Section	ion
Address: 3553 Oregon	Is SECTIONRegularIrregular?	
Address: City/State/Zip: Ottawa, KS 66067	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: John Herrick	County: Miami Lease Name: Brown Well #: 2-A	
Phone: (785) 242-6423	Lease Name: Brown Well #: 2-A Field Name: Paola-Rantoul	
CONTRACTOR: License# 5885		
Name: Susie Glaze dba R.S. Glaze Drilling	Is this a Prorated / Spaced Field? Yes Target Formation(s): Peru	No
	Nearest Lease or unit boundary: 420'	
Well Drilled For: Well Class: Type Equipment:		et MSL/
Oil 🗸 Enh Rec 📝 Infield 🔲 Mud Rotary		√No
Gas Storage Pool Ext. ✓ Air Rotary	,	✓ No ✓
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 400'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Peru	
	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		✓No
	If Yes, proposed zone:	
AFF	DAVIT SANSAS CORPORTOR CONTRIBUSIO)h
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	First 1 0 2013	
1. Notify the appropriate district office prior to spudding of well;	×3140**	
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig; ONSERVATION DIVISION	_
3. The minimum amount of surface pipe as specified below shall be se		et
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the discount of the		nina:
5. The appropriate district office will be notified before well is either plug	, , , , , , , , , , , , , , , , , , , ,	,g,
6. If an ALTERNATE II COMPLETION, production pipe shall be coment	ed from below any usable water to surface within 120 days of spud da	
	#133,891-C, which applies to the KCC District 3 area, alternate II cerr	
•	be plugged. In all cases, NOTIFY district office prior to any cementing	ng.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: March 18, 2005 Signature of Operator or Agent: Work	na Thanda Title: Agent	
Signature of Operator of Agent.	_	
	Remember to:	
For KCC Use ONLY ADI # 15	- File Drill Pit Application (form CDP-1) with Intent to Drill;	Ι.
ATT # 13	- File Completion Form ACO-1 within 120 days of spud date;	U,
Conductor pipe required NONE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry 	
Minimum surface pipe required 20 feet per Alt. + (2)	- Submit plugging report (CP-4) after plugging is completed;	,,
Approved by: RSP3-18-05	Obtain written approval before disposing or injecting salt water.	-
This authorization expires: 9-18-05	- If this permit has expired (See: authorized expiration date) please	7
(This authorization expires: 1 1 2 2 2 3 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
Time adminization vota it drining not statied within a months of enective date.)		
	Well Not Drilled - Permit Expired	. ~
Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	_ _ _
Spud date:Agent:	•	- 1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

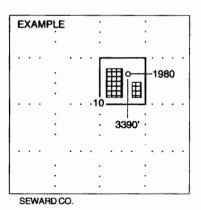
API No. 15	Location of Well: County: Miami
Operator: John Herrick	
Lease: Brown	4860 feet from N / ✓ S Line of Section 2020 feet from ✓ E / W Line of Section
Well Number: 2-A	Sec. 30 Twp. 17 S. R. 22
Field: Paola-Rantoul	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1	 	[:::::
:		
	· ·	
1		
:	 	: : :
	·	
:	· ·	
		1 : : :
	· · · · ·	
	· · · · · · · · · · · · · · · · · · ·	
		Marie Marie Marie
	 	: : :
	·	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).