For KGC Use: Effective Date:	3.12.05		
District #	3		
SGA? KYes	☐ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

				Le 110's of
xpected Spud Date	3-8-05			_ Spot X East
Aposted Spud Date	month	day	year	SE NE NE Sec. 14 Twp. 32 S. R. 21 West
PERATOR: License#	32756			4180 feet from N / K S Line of Section
lame: Double 7		Gas		1330feet from W Line of Section
ddress: 21003 Wa				Is SECTION _X_RegularIrregular?
City/State/Zip: Parso				(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bruc				_
Phone: 620-423-				Lease Name: Browns Well #:2
	0931			Field Name:
CONTRACTOR: License#	#3 27 56			Is this a Prorated / Spaced Field?
lame: company	tools—			Target Information(s): Bartlesville
		_	/_	Nearest Lease or unit boundary: 330
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation: N/A feet MSL
Oil Enh F	==	<u></u>	lud Rotary	Water well within one-quarter mile:
Gas Stora	· <u>-</u>		ir Rotary	Public water supply well within one mile:
OWWO Dispo	=	t []C	Cable	Depth to bottom of fresh water: 200+
Seismic;# o				Depth to bottom of usable water: 300+
Other				Surface Pipe by Alternate: 1 💢 2
f OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 20
Operator:				NOALE -
Well Name:				Projected Total Depth: <u>888 250</u> ,
Original Completion D				
Original Completion L	Jale	_Ongmai rota	Deptili	Water Source for Drilling Operations:
Directional, Deviated or F	Horizontal wellbore	?	Yes 🗶 l	No Well Farm Pond Other
f Yes, true vertical depth	:			DWR Permit #:
Bottom Hole Location:				
				(Note: Apply for Permit with DWR \ \ \)
CC DKT #:				— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? Yes
(CC DKT #:				
KCC DKT #:				Will Cores be taken? If Yes, proposed zone:
			,	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT
The undersigned hereby	affirms that the d	trilling, compl	etion and event	Will Cores be taken? If Yes, proposed zone:
The undersigned hereby It is agreed that the follo	y affirms that the dowing minimum red	frilling, compl quirements w	etion and eventorill be met:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

		336
	4180	EXAMPLE
		1980
		3390'
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).