For KCC	Jse:	3.	13	-05
Effective	Date:	<u> </u>	-	
District #			2	
SGA?	Yes	V No		

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

	, , , , , , , , , , , , , , , , , , , ,
Expected Spud Date 3 11 05	Spot East
month day year	SE SE NE Sec. 34 Twp. 18 S. R. 22 West
OPERATOR: License# 6168 (6.30-05)	2811feet from (5) / (circle one) Line of Section
Name: Lester Scheuneman	feet from €) / ✔ (circle one) Line of Section
Address: 27800 Pleasant Valley Rd.	is SECTIONX_RegularIrregular?
City/State/Zip: Wellsville Ks.66092	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Scheuneman	County: Miamia
Phone: 785-883-4621	Lease Name: Burkhart Well #: 1
CONTRACTOR: Licenset 5787 5786 (8:3005	Field Name: Paola-Rantoul
Name: Doug McCown Drillias In:	Is this a Prorated / Spaced Field?
	Target Formation(s).
Van Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
X Oil Enh Rec MI Infield Mud Rotary	Ground Surface Elevation:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
CWWO Disposal Wildest Cable	Depth to bottom of fresh water: 200+
Seismic;# of Holes Other	Depth to bottom of usable water: 350+
Other	Surface Pipe by Alternate:1 X2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Weli Name:	Projected Total Depth: 900
Original Completion Date:Original Total Depth:	Formation at Total Depth: 900
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
NOO DIN I II.	Will Cores be taken? Yes No If Yes, proposed zone:
	ii ies, proposed zone.
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seg.
It is agreed that the following minimum requirements will be met:	•
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
· · · · ·	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	ne underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ;
The appropriate district office will be notified before well is either plug	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
Data: 3-4-05 Signature of Operator or Agents 204/20	Acheureman Title: owner/operater
Date: Signature of Operator or Agent; OMOR	Title:
	Same when the
For KCC Use ONLY 1- 28074.00.00	Remember to:
API # 15 - 121- 280 17:00:00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Minimum surface sipe required 20 feet per Alt. > 2	Notify appropriate district office 48 hours prior to workover or
Approved by: MJP3.8.05	re-entry;
This authorization expires: 9.8.05	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
	RECEIVED!
Spud date:Agent:	RECEIVEUS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

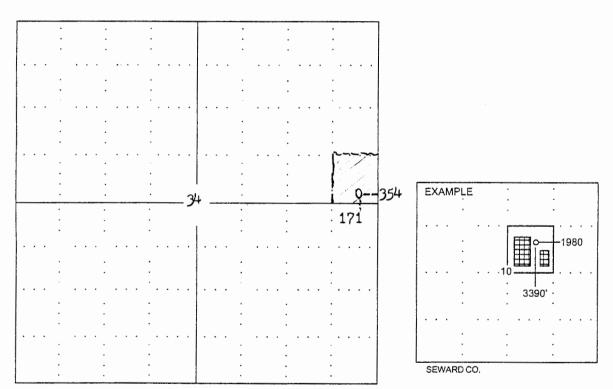
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Sectio
Weil Number:	_ Sec Twp S. R East
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton. Miamia Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).