For KCC Use:	3.6.05
Effective Date:	3.6.03
District #	1
_	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

- 100 IA 110	TENT TO DRILL Form must be Signed All blanks must be Filled
must be approved by NCC rive	(5) days prior to commencing well
Expected Spud Date 04, 05 2005	Spot East
month day year	C Sec. 34 Twp. 18 S. R. 40 V West
4894	1320 feet from N / S Line of Section
PERATOR: License#_4894 1/ lame: Horseshoe Operating, Inc.	1320 feet from VE / W Line of Section
ame: Trosserios Operating, Inc. ddress: 110 W. Louisiana, Suite 200	Is SECTIONRegularIrregular?
coress:	(Note: Locate well on the Section Plat on reverse side)
contact Person: S. L. Burns	County: Greeley
hone: (432) 683-1448	Lease Name: CLIFT "B" Well #: 3-34
	Field Name: BRADSHAW
CONTRACTOR: License# ADVISE ON ACO-I	is this a Prorated / Spaced Field?
lame: MUST BELICENSED BY RCC.	Target Formation(s): Winfield
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1320
	Ground Surface Elevation: 3585 feet MSL
Oil Enh Rec Infield I Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200
Seismic;# of Holes Other	Depth to bottom of usable water: 4200 152
Other	Surface Pipe by Alternate: 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 2910
Original Completion Date:Original Total Depth:	Formation at Total Depth: Winfield
_/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✔ No	Well Farm Pond Other
	DWR Permit #:
If Yes, true vertical depth:	
f Yes, true vertical depth:	DWR Permit #:
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR]
f Yes, true vertical depth:	DWR Permit #:
f Yes, true vertical depth:	DWR Permit #:
If Yes, true vertical depth:	DWR Permit #:
If Yes, true vertical depth:	DWR Permit #:
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual plt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	DWR Permit #:
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If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	DWR Permit #:
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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

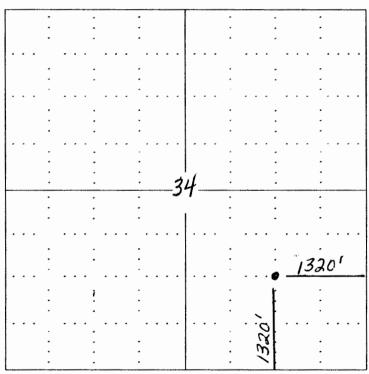
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator: Horseshoe Operating, Inc.	
Lease: CLIFT "B"	1320 feet from N / S Line of Section 1320 feet from E / E / W Line of Section
Well Number: 3-34	Sec. 34 Twp. 18 S. R. 40 East West
Field: BRADSHAW	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





SEWARD CO. RECEIVED KCC WICHITA

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).