For KCC Use:	3-	19.05
Effective Date:	7	
District #	_2	
2040 []	- N	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

District # NOTICE OF INT	TENT TO DRILL Form must be Signed
	5) days prior to commencing well All blanks must be Filled
	Ap160'Sof
Expected Spud Date 3/25/05	Spot X East
month day year	S/2 NE/4 Sec. 13 Twp. 26 S. R. 19 West
OPERATOR: License# 7160 (630-65)	2140 feet from X N / S Line of Section
OF ENATOR. Eldenser	1320 Line of Section
Name: David Wrestler Address: 1776 Georgia Road	is SECTION X Regular
City/State/Zip: Humboldt, Ks. 66748	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Wrestler	County: Allen
Phone: 620-423-8795	Lease Name: Cunningham Well #: 5
(100.0())	Field Name: Humboldt-Chanute
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Little Joe Oil Co. (Nick Brown)	Target Formation(s): Cattleman
Wall Stillard Form Mall Classes Time Forming and	Nearest Lease or unit boundary: 500 '
Well Orilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A feet MSL
X Off Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic; # of Holes Other	Depth to bottom of usable water: 150'
Other	Surface Pipe by Alternate: 1 X 2
If OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required:none
	Projected Total Depth: 800'
Well Name:Original Total Depth:	Formation at Total Depth: Cattleman 720'
Original Completion DateOriginal lotal Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th	
	strict office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plug-	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
· · · · · · · · · · · · · · · · · · ·	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief
3-9.05	en attle Title: Co-ounce
Date: 3-9-05 Signature of Operator or Agent:	Title: Co-acces
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
APL# 15 - 00 1 - 29/96 00:00	File Completion Form ACO-1 within 120 days of sould date:
ALOUS	- File acreage attribution plat according to field proration orders;
	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per Alt. + 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by 3P3-14-05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 9.14.05	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired RECEIVED
Spud date:Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division 120 S	Date: Market - Boom 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

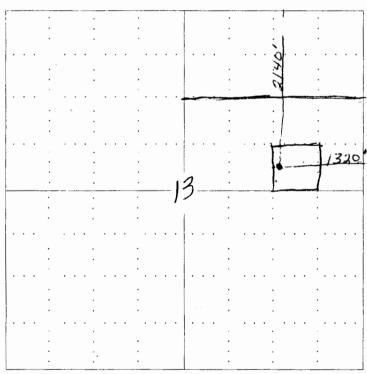
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

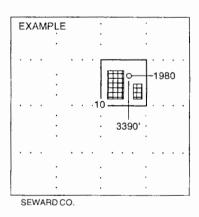
API No. 15	Location of Well: County: Allen
Operator: David Wrestler	
Operator: David Wrestler Lease: Cunningham	1320 feet from X E / W Line of Section
Well Number: # 5	Sec. 13 Twp. 26 S. R. 19 X East Wes
Field: Humboldt-Chanute	
Number of Acres attributable to well: 4 acres	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: _SE/4S/2 - NE/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4, If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).