For KCC Use: Effective Date:	3-6-05
District #	~ /

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form	C-1
December 2	2002
Form must be Ty	ped
Form must be Sig	ned
All blanks must be Fi	lled

SGA? Yes No NOTICE OF IN	All blanks must be Filled	
must be approved by NCC live (5) days prior to commencing well	
Expected Spud Date 04 \5 \005	Spot	
month day year	C NE Sec. 24 Twp. 19 S. R. 40 West	
OPERATOR: License# 4894	1320 feet from VN / S Line of Section	
Name: Horseshoe Operating, Inc.	1320 feet from Feet from W Line of Section	
Address: 110 W. Louisiana, Suite 200	Is SECTIONRegularIrregular?	
City/State/Zip: Midland, TX 79701	(Note: Locate well on the Section Plat on reverse side)	
Contact Person; S. L. Burns	County: Greeley	
Phone: (432) 683-1448	Lease Name: FLOYD Well #: 4-24 Field Name: BRADSHAW	
CONTRACTOR: License# ADVISE ON NO-1		
Name: MUST BE LICENSED BY KCC (RTP/KCC)	Is this a Prorated / Spaced Field? Target Formation(s): Winfield	
Wall Dalla d Excession and the Control of the Contr	Nearest Lease or unit boundary: 1320	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3539 feet MSL	
Oil Enh Rec V Infield V Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic : # of Holes Other	Depth to bottom of fresh water: 288 220	
Other	Depth to bottom of usable water: 1200 1450	
	Surface Pipe by Alternate: 1 2 2,	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220 240 MIN Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 2940	
Well Name:Original Total Depth:	Formation at Total Depth: Winfield	
	Water Source for Drilling Operations: 2	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ☑ Yes ☑ No	
	If Yes, proposed zone:	
AFFI	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual place	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se 		
through all unconsolidated materials plus a minimum of 20 feet into the		
	istrict office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.	
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing	
, , , , , , , , , , , , , , , , , , , ,	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: 2-17-05 Signature of Operator or Agent:	2 Burns Title: V-715; dent	
Date: 3-17-05 Signature of Operator or Agent:	Title: V =7 18, den	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 07/- 20819-00.00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 240 feet per Alt. \$ (2)	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: RSP 3.1.05	- Obtain written approval before disposing or injecting salt water.	
This authorization expires: 7 - 1 - 05	- II tille perillit has expired (500. authorized expiration date) prease	
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
Smild date: Angel:	Signature of Operator or Agent:	
Spud date: Agent:	Date:	
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		
	4.7 4005	
	check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: FEB 2 8 2005 KCC WICHIT	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

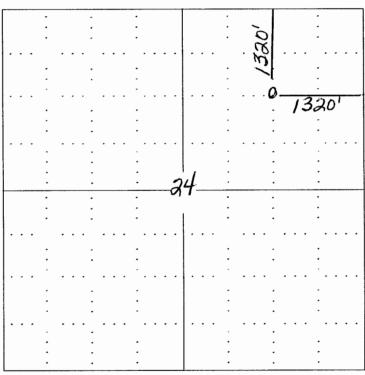
if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

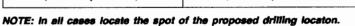
API No. 15	Location of Well: County: Greeley
Operator: Horseshoe Operating, Inc.	1320 feet from N / S Line of Section
Lease: FLOYD	1320 feet from E / W Line of Section
Well Number: 4-24	Sec. 24 Twp. 19 S. R. 40 East ✓ West
Field: BRADSHAW	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





SEWARD CO. RECEIVED FEB 2 8 2005 CCC WICH IN

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).