For KCC	Use:	3 0 0
Effective	Date:	3-28-05
District #		2
SGA?	Yes	□ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

PERAFORD Locarses 9236 Jean Port Jean	Function Sound Page Fobruary 7, 2005	
Section New Part	Expected Spud Date	Spot Ula 5K NW SE 2 31 8
Manage M		
Section Sect	OPERATOR: License# 6236	1000 I TO LINE OF COCKET
Mote: Locate well on the Section Plat on reverse side) Contract Person Marvin A Miller	Name: MTM Petroleum, Inc.	leet from VE / W Line of Section
County_Harper County	Address: P.O. Box 82	is SECTION — Hegular — Irregular?
Lease Name Fight Fort Field Name Spivey-Grabe-Basil	City/State/Zip: Spivey, KS 6/142	
Field Name Spirey-Grabs-Basil Shries a Prorated / Spaced Field? Yes No. No	Contact Person: Marvin A. Miller	County: Harper
Same Duke Drilling Co., Inc.	Phone: 620-532-3794	Lease Name: Fryar "A" Well #: 1
Name: Duke Drilling Co., Inc. Type Equipment: Type Equipme	5929	
Well Drilled For Well Class: Type Equipment: Water Surface Elease or unit boundary; Tro Ground Surface Elease or unit boundary; Tro Tr	Name Duke Drilling Co. Inc.	Is this a Prorated / Spaced Field?
Ground Surface Elevation. 1550 Teet MSI Water equation mile: Yes No Water well within one quarter mile: Yes No Water well within one mile: Depth to bottom of fresh water. 150 Depth to bottom of tresh water. 150 Depth to bottom of usable water. 150 Depth to bottom of the water. 150 Depth to bottom of the water	Name: Darke Brining Go., Wie.	Target Formation(s): Simpson
Ground Surface Elevation. 1550	Well Drilled For: Well Class: / Type Equipment: /	
Value Valu		
Seismic; # of Holes Other Oth		Water well within one-quarter mile:
Depth to bottom of fresh water. 190		Public water supply well within one mile: Yes ✓ No
Depth to bottom of usable water. So Depth to bottom of usable water. So Depth to Pottom of Usable water. So Depth 1700 D		Depth to bottom of fresh water: 150
Mowoo old well information as follows: Operator:		Depth to bottom of usable water: 180
Common to the well information as follows: Coperator:	Other	Surface Pipe by Alternate: ✓ 1
Departor: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: none RECEIVED
Original Completion Date: Original Total Depth: Simpson JAN 1 4 2005 Water Source for Drilling Operations: Well Farm Pond Other KCC WICHITA	,	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other KCC WICHITA DWR Permit #: Permit with DWR V) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Approved by: If yes, proposed zone: Will Cores be taken? Well Cores be taken? Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling not started within 6 months of effective date.) Well Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Well Completion for be the top: (Note on plug length and placement is necessary prior to plugging; It has proposed zone: Well Part All Cores to be such as the prior to an an agreement to the days of the spud		
Yes No	Original Completion Date:Original lotal Depth:	J/ 111
Septem Hole Location:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Wall Farm Pond Other KCC WICHITA
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For KCC Use ONLY API # 15 - 077 - 2/509 - 00 - 00 Conductor pipe required		n A. Miller
API # 15 - O77-2/509-co-co Conductor pipe required		Remember to: /
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Spud date: Agent: Signature of Operator or Agent: Signature or Signatu	This authorization expires: 9-23-05	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent:	•	cneck the box below and return to the address below.
		Well Not Drilled - Permit Expired
Date:	Spud date:Agent:	Signature of Operator or Agent:
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15077 2/5090000							_ Lo	Location of Well: County: Harper				
Operator: MTM Petroleum, Inc. Lease: Fryar "A" Well Number: 1								370		feet from N / V S Line of Section		
							_16	630		feet from 🗸 E / 🗌 W Line of Section		
							. Se	c. 2	Twp.	rwp31 S. R8 East ✓ We		
Field: Spivey-Grabs-Basil						-						
Number of	Acres at	tributable	to well:				ls :	Section:	✓ Re	gular or 🔲 Irregular		
Number of Acres attributable to well: QTR / QTR / QTR of acreage:				-								
QIN/QIN/QIN of acteage.							If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					
							Se	ction corn	ier usea:	NE NW ✓SE SW		
	31	S	(Show loca		e well and v footage t	shade att		_	oundary	ed or spaced wells.) line.)		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 23, 2005

Mr. Marvin A. Miller MTM Petroleum, Inc. PO Box 82 Spivey, KS 67142

Re:

Drilling Pit Application Fryar A Lease Well No. 1 SE/4 Sec. 02-31S-08W Harper County, Kansas

Dear Mr. Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: Doug Louis