

For KCC Use:  
 Effective Date: 3-29-05  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 25 2005  
month day year

OPERATOR: License# 5278  
 Name: EOG RESOURCES, INC.  
 Address: 3817 NW EXPRESSWAY, SUITE 500  
 City/State/Zip: OKLAHOMA CITY, OK 73112  
 Contact Person: LARRY WHEAT  
 Phone: 405-246-3100

CONTRACTOR: License# 30684  
 Name: ABERCROMBIE RTD, INC.

Spot NW SW SE Sec. 25 Twp. 34 S. R. 24  East  West  
990 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: CLARK

Lease Name: GARDINER 25 Well #: 2

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): CHESTER

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: 1904' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 750'

Length of Conductor Pipe required: None

Projected Total Depth: 5900'

Formation at Total Depth: St. Genevieve

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

|  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil                       | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield            | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas            | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input type="checkbox"/> Other    |   |  |
| <input type="checkbox"/> Other                     |                                   |   |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-21-05 Signature of Operator or Agent: [Signature] Title: Agent

|   |              |
|---|--------------|
| <b>For KCC Use ONLY</b>   |              |
| API # 15 - <u>025-21285-00-00</u>   |              |
| Conductor pipe required <u>NONE</u> feet  |              |
| Minimum surface pipe required <u>200</u> feet per Alt. <u>1</u>                                     |              |
| Approved by: <u>DPW 3-24-05</u>   |              |
| This authorization expires: <u>9-24-05</u>  |              |
| <small>(This authorization void if drilling not started within 6 months of effective date.)</small> |              |
| Spud date: _____  | Agent: _____ |

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 22 2005

KCC WICHITA

25  
34  
24

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025 212850000

Operator: EOG RESOURCES, INC.

Lease: GARDINER 25

Well Number: 2

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: NW - SW - SE

Location of Well: County: CLARK

990 feet from  N /  S Line of Section

2310 feet from  E /  W Line of Section

Sec. 25 Twp. 34 S. R. 24  East  West

Is Section:  Regular or  Irregular

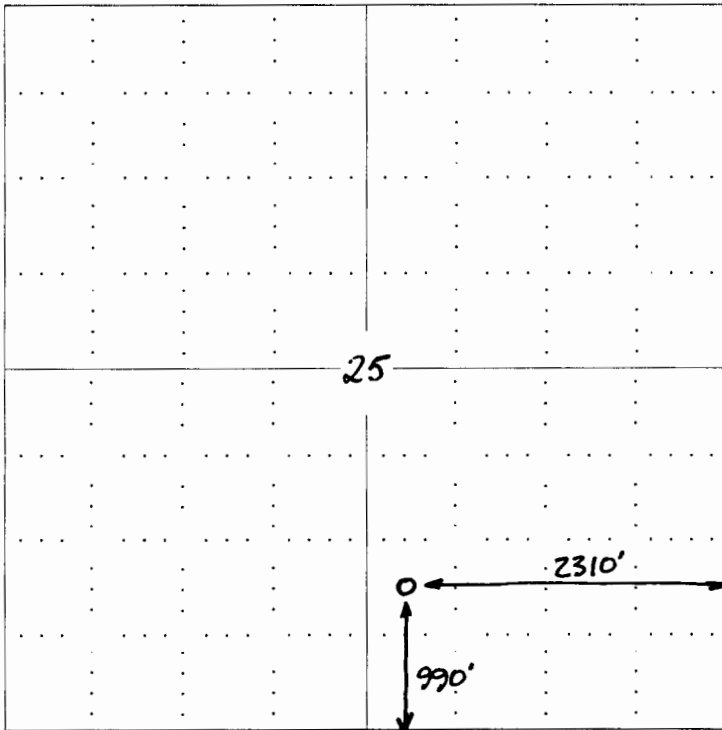
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

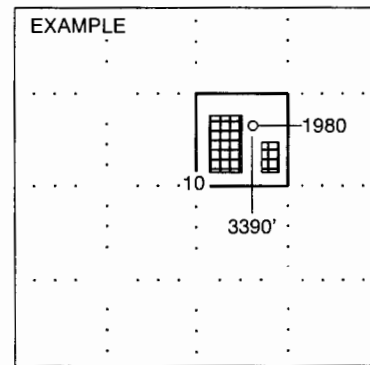
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE:** In all cases locate the spot of the proposed drilling location.



SEWARD CO.

**RECEIVED**

**MAR 22 2005**

**KCC WICHITA**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 24, 2005

Mr. Larry Wheat  
EOG Resources, Inc.  
3817 NW Expressway Ste 500  
Oklahoma City, OK 73112

Re: Drilling Pit Application  
Gardiner 25 Lease Well No. 2  
SE/4 Sec. 25-34S-24W  
Clark County, Kansas

Dear Mr. Wheat:

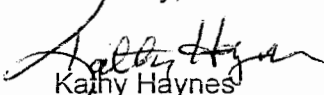
District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

The free fluids in the reserve pit should be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: S Durrant