For KCC Use:	3-26-05
Effective Date:	3-20-03
District #	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

9 . 2 /- AC I this narmit has expired (Sec. sutherized expiration data) pleases		٨	Must be approv	red by KCC five (5) days prior to commencing well
OPERATOR: Leansee 528 Names. R. JPATRICK OPERATING Names. R. JPATRICK OPERATING Address. P. DE SOX 1157 CRIVSTANDER/OF, LEBEROL. KS 67905-1157 CRIVSTANDER/OF, LEBEROL. KS 67905-1157 CRIVSTANDER/OF, LEBEROL. KS 67905-1157 CONTRACTOR: Leansee 5929 Name. DUKE D'RILING COMPANY, INC Weet Class. Weet Class. Weet Class. Weet Class. Weet Class. Weet Class. Type Equipment: Weet Class. Weet Class. Type Equipment: Weet Class. Weet Class. Weet Class. Type Equipment: Weet Rollary Depth to bettom of usualse water. 1597 Depth to bettom of usualse water. 1597 Depth to bettom of treah water. 1597 Depth to bettom of fresh water. 1597 Depth to bettom of fresh water. 1597 Depth	Expected Spud Date				
More Location E When of Section E When E When of Section E When E	652			,,	•
AFFIDANT The undersigned hereby affirms that the drifting, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is appropriate district office will be notified before well as either the sold of the sproyed by that the statements made herein are true and to the best of my knowledge and belief. For KCC Uses ONLY For KCC Uses ONLY For KCC Use ONLY For KCC Use ONLY Approved by: Life JONE For KCC Use ONLY Approved by: Life JONE For KCC Use ONLY Approved by: Life JONE AP FIRMATE LICENSPERS IN COMPERS File JONE For KCC Use ONLY Approved by: Life JONE Life JONE File JONE File JONE File JONE File JONE File JONE File JONE Conductor pipe required. File JONE File JONE File JONE Conductor pipe required. File JONE File JONE File JONE File JONE Conductor pipe required. File JONE Fi	OPERATOR: License#	PATING			
Country: Code well on the Section Plat on neverse acts) Contract Person: R. PLATRICK Phone: 620-624-8483 CONTRACTOR: Licenses 5929 Name: DUKE DRILLING COMPANY, INC Well Crises Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Ground Surface Elevation: 3959 If OWNO: Old well information as follows: Operator: Operator: Well Name: Old Enth Rec Onter Original Total Depth: Tive, Irve verifical depth: Directional, Devisted or Horizontal wellbore? Well Name: Well Name: Original Completion Date: Original Total Depth:: Will Cores be taken? If Yes, Irve verifical depth: Will Cores be taken? If Yes, proposed zone: AFFIDANTT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill and the poster on each drilling; fig. 2. A copy of the approved notice of intent to drill and the poster on each drilling; fig. 3. The minimum amount of surface pipe as specified before whell be set by circulating coment to the top; in all cases surface pipe ahalt be set or not plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: It has a proved by: For KCC Use ONLY 3. 2.1.2.5.5. Signature of Operator or agent: Well Tibe undersigned before kepts as specified before well as either plugged or production casing is comented in: It has a properties district office will be notified before well is either plugged or production casing is comented in: It is appropriate district office will be notified before well is either plugged or production casing is comented in: It is appropriate district office will be notified before well is either plugged or production casing is comented in: It is appropriate district office will be notified before well is either plugged or production casing is comented i	PO BOX 1157				
County: COMMNOHE County: COMMNOHE County: COMMNOHE County: COMMNOHE County: COMMNOHE County: C	Address: LIBERAL, KS	67905-1157			(Note: Locate well on the Section Plat on reverse side)
Lease Name: JACOB COLTER Well p: 3-1	Contact Person R J PATRIC	CK .			County: COMANCHE
CONTRACTOR: Licenses 5929 Name: DUKE DRILLING COMPANY, INC Well Cless: Type Equipment: Well Cless: Type Equipment: Wind Rotary Wind Company Wind	Phone: 620-624-8483				Lease Name: JACOB COLTER Well #: 3-1
Strike a Promated / Spaced Field? Global G		020			Field Name: COLTER
Well-Orlined Fcr: Wall Clers: Type Equipment: Series Lase or unit boundary: 330 (?) 380 Itest MSL Wall Clers: Type Equipment: Wall Clers: Type Equipment: Wall Clers: Type Equipment: Wall Clers: Type Equipment: Wall Clers:	CONTRACTOR: License# 2	SCHORNY IN	~		Is this a Prorated / Spaced Field?
Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well C	Name: DUNE DRILLING	COMPANT, INC			Target Formation(s): VIOLA
Ground Surface Elevation: 2009	Well Drilled For:	Well Class:	Type Equi	ipment:	Trouber Edge of this boundary.
Gas Storage Pool Ext. Air Rotary Water well within one-quarter male: Yes No Selamic: B of Holes Other Ot				•	
Cable Selsmic: # of Holes Other Cable Depth to bottom of fresh water: 150" Depth to bottom of fresh water: 150" Depth to bottom of fresh water:		<u></u>	드	•	,
Selsamic; in of Holes Other		<u></u>		•	,
If OWWO: old well information as follows: Operator:	Seismic;# of H	oles Other			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes No Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other	Other				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Devlated or Horizontal wellbore? If Yes, Inue vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved rolice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 fest into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus glength and placement is necessary prior to plusgling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any comenting. For KCC Use ONLY API # 15 - O 3 - 21 + 29 - C/O - \infty Conductor pipe required					Length of Surface Pice Planned to be set: 650'
Well Name: Original Completion Date: Origin					Length of Conductor Pipe required: 60'
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Deviated or Horizontal wellbore? Yes No If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Well completed with Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill abelit be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; But an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The euthorization expires: 1 Feet	•				Projected Total Depth: 6200'
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: West Farm Pond Other				oth:	
If Yes, true vertical depth:	Onginal Completion Date				•
Bottom Hole Location: (Note: Apply for Permit with DWR)	Directional, Deviated or Horiz	zontal wellbore?	[Yes 🔀 No	F
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ashall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Potential prior of the production plant according to field proration orders; Conductor pipe required NONE feet per Alt. (1) X Approved by: DPW - 3-21-05 This authorization void if drilling not stanted within 6 months of effective date.) First primit has expired (See: authorized expiration date) please check the box below and return to the address below.	If Yes, true vertical depth:				DWR Permit #:
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Well Not Orilled - Permit Expired		lling not started with	hin 6 months of 4	offective date)	
			O monina of E	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Date:					· · · ·

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

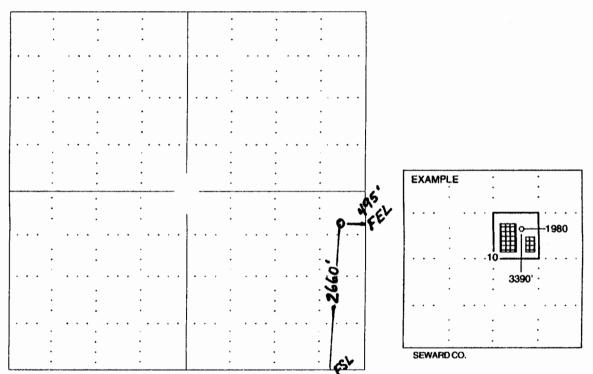
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	S S
Location of Well: County: COMANCHE	
	Line of Section
495 feet from ∠ E / W	Line of Section
Sec. 1 Twp. 33 S. R. 19	
Is Section: Regular or Irregular	
If Section is Irregular, locate well from nearest corne	er boundary.
Section corner used: NE NW SE SW	
	Is Section: Fegular or Irregular If Section is Irregular, locate well from nearest com-

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, êtc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 21, 2005

Mr. RJ Patrick RJ Patrick Operating PO Box 1157 Liberal, KS 67905-1157

RE: Drilling Pit Application Jacob Colter Lease Well No. 3-1 SE/4 Sec. 01-33S-19W Comanche County, Kansas

Dear Mr. Patrick:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant