



2001100

Kansas Corporation Commission
Oil & Gas Conservation Division

SGA NO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five(5) days prior to commencing well

KCC DIST #3 EFFECTIVE: MARCH 16, 2005 AP 70 N 10 P

Expected Spud Date March 15 2005
month day year

Sec. 19 Twp. 29 S. R. 15
E1/2 SE - NW

OPERATOR: License# (State of Kansas Agency) 0100
Name: Kansas Geological Survey
Address: 1930 Constant Avenue
City/State/Zip: Lawrence, KS 66047
Contact Person: Jim Carr / K. David Newell
Phone: 785.864.3965

2050 feet from N / S Line of Section
2300 feet from E / W Line of Section
Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# (as above) 0100
Name: Kansas Geological Survey

County: Wilson
Lease Name: Lafarge Quarry Well #: 1
FieldName: ~~none~~ Fredonia

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other scientific test hole; wireline cored

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): to top of Mississippian
Nearest Lease or unit boundary: 2050
Ground Surface Elevation: 910 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
Pubic water supply well within one mile: Yes No
Depth to bottom of fresh water: 150+
Depth to bottom of usable water: 300+

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT # _____

Surface Pipe by Alternate 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 1200
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other city tap
DWR Permit #: _____
(Note: Apply for Permit with DWR)
 Yes No

If Yes, proposed zone: surface to top Mississippian

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 1, 2005 Signature of Operator or Agent: [Signature] Title: Senior Scientist
K.S. Geol. Survey

For KCC Use ONLY
API # 15 - 205. 26006.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: RSP 3-11-05
This authorization expires: 9-11-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____ Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 04 2005

KCC WICHITA

19
29
15E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

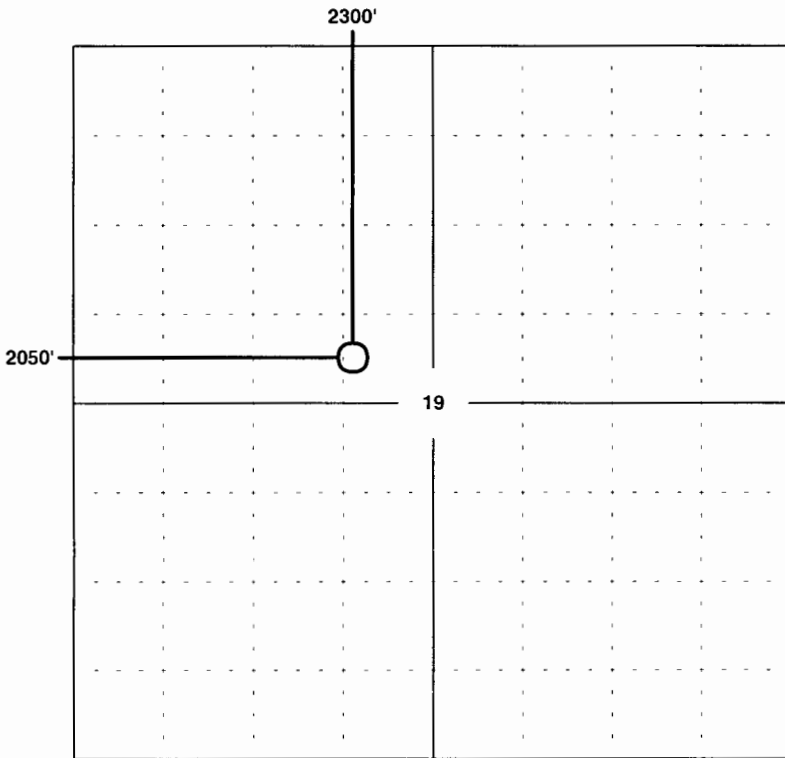
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. _____
 Operator: Kansas Geological Survey
 Lease: Lafarge Quarry
 Well Number: 1
 Field: (none)
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SE - NW

Location of Well :County: Wilson
 2050 _____ feet from N / S Line of Section
 2300 _____ feet from E / W Line of Section
 Sec. 19 Twp. 29 S. R. 15 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section Corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



RECEIVED
 MAR 04 2005
 KCC WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 11, 2005

Mr. David Newell
Kansas Geological Survey
1930 Constant Ave
Lawrence, KS 66047

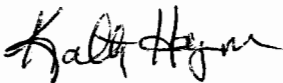
RE: Drilling Pit Application
Lafarge Quarry Lease Well No. 1
NW/4 Sec. 19-29S-15E
Wilson County, Kansas

Dear Mr. Newell:

This office has been informed that steel pits are to be used at this location. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Korf